



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castnet.com

February 7, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “BB” 09-120, Emery County, Utah
1852’ FSL, 627’ FEL, Section 9, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location map with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

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ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Roger Johnson, Texaco

Mr. Ian Kephart, Texaco

Texaco Well File

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OIL, GAS AND MINING**

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface: 1852' FSL, 627' FEL

At Proposed Producing Zone: 1586' FSL 707' FEL

CONFIDENTIAL

4356 104 N
498027 E

5. Lease Designation and Serial Number:

MI 48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A Huntington (Shallow) CBM

8. Farm or Lease Name:

State of Utah "BB"

9. Well Number:

09-120

10. Field or Pool, or Wildcat:

Undesignated Wildcat

11. Ctr/Dir, Section, Township, Range, Meridian:

NE/4 SE/4, Section 9,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

3.8 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

527'

16. Number of acres in lease:

1761.32

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

2950'

19. Proposed Depth:

2985'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6077' GR

22. Approximate date work will start:

April 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	2985'	135 sacks 10-1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Amended 5/16/01
jc

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24.

Name & Signature:

Title:

Date:

(This space for state use only)

API Number Assigned:

Approval:

ORIGINAL

Range 8 East

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

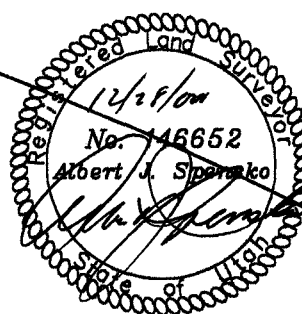
Basis of Elevation of 6192.0' being at the Northeast Section corner of Section 9, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 9; being 787.56' South and 626.81' West from the East Quarter Corner of Section 9, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Falon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
WELL # 09-120
Section 9, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 12/11/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 223

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

S89°46'37"E - 2680.49'

S89°46'27"E - 2655.24'

(S89°29'E - 2679.60')

(S89°29'E - 2656.50')

NW Corner
Elev. 6225

NE Corner
Elev. 6192

N00°25'52"E - 2678.60'
(N00°28'E - 2678.54')

S00°06'52"W - 2678.60'
(N00°26'E - 2678.94')

S00°22'59"E - 2629.84'
(S00°04'E - 2632.08')

S00°22'59"E - 2629.84'
(N00°04"W - 2632.08')

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Drill Hole 09-120
Elevation 6077.2'

UTM
N - 4356186.8
E - 498046.1

787.6'

626.8'

1852.4'
Calculated

N89°47'18"E - 2630.57'

N89°42'52"E - 2677.37'

(S89°52'E - 2632.74')

(S89°59'E - 2677.62')

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "BB" 09-120
NE/4 SE/4, Sec. 9, T17S, R8E, SLB & M
1852' FSL, 627' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 2385'
Top of the A Coal -- 2420'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 2385' - 2885'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	2985'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;

Weight: 15.8 #/gal

Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;

Weight: 14.2 #/gal,

Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "BB" 09-120
NE/4 SE/4, Sec. 9, T17S, R8E, SLB & M
1852' FSL, 627' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will tie into the Wm. S. Ivie, et al 09-118 wellsite (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 7,400' of access is required (see Exhibit "B").
- b. Approximately 2,800' of the proposed access road will be new construction across Ivie, Peterson, and SITLA surface with the remaining 4,600' being an improvement to an existing two-track road.
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 7 – 18" culverts and 2 – low-water crossings may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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3. Location of Existing Wells

- a. There are nine proposed wells and no existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines will run along the access road on the east and north, gathering lines on the south or west.
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association(a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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7. Methods for handling waste disposal

- a. *Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.*
- b. *Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location*
- c. *In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.*
- d. *Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.*

8. Ancillary Facilities

- a. *We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.*

9. Wellsite Layout

- a. *Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Exhibit "C".*
- b. *A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.*
- c. *Access to the well pad will be as shown on Exhibit "B".*
- d. *Natural runoff will be diverted around the well pad.*

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10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite, access road and utility corridor will be constructed on lands owned by William S. and Lareen Ivie at P.O. Box 387, Huntington, Utah 84528; 435-687-2718, Clara W. Peterson, P.O. Box 17009, SLC, Utah 84117-0009; 801-963-0869; and the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

** amended 6-15-01.
JC*

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12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 1,500' feet northwest. Nearest live water is the Cleveland Canal approximately 750' east.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:
Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

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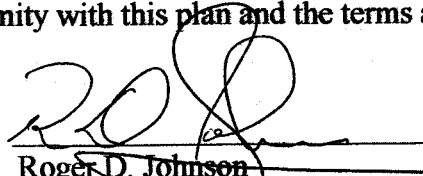
FEB 12 2001

**DIVISION OF
OIL, GAS AND MINING**

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-7-01
Date



Roger D. Johnson
Texaco Exploration and Production, Inc.

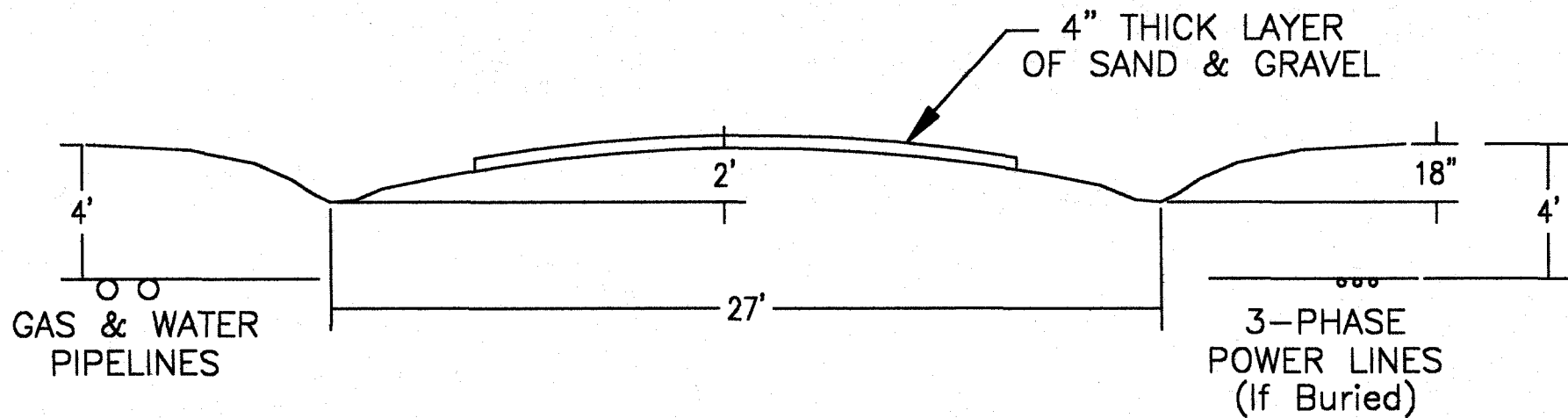
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ORIGINAL

TEXACO INC.



TYPICAL ROAD CROSS-SECTION
NOT TO SCALE

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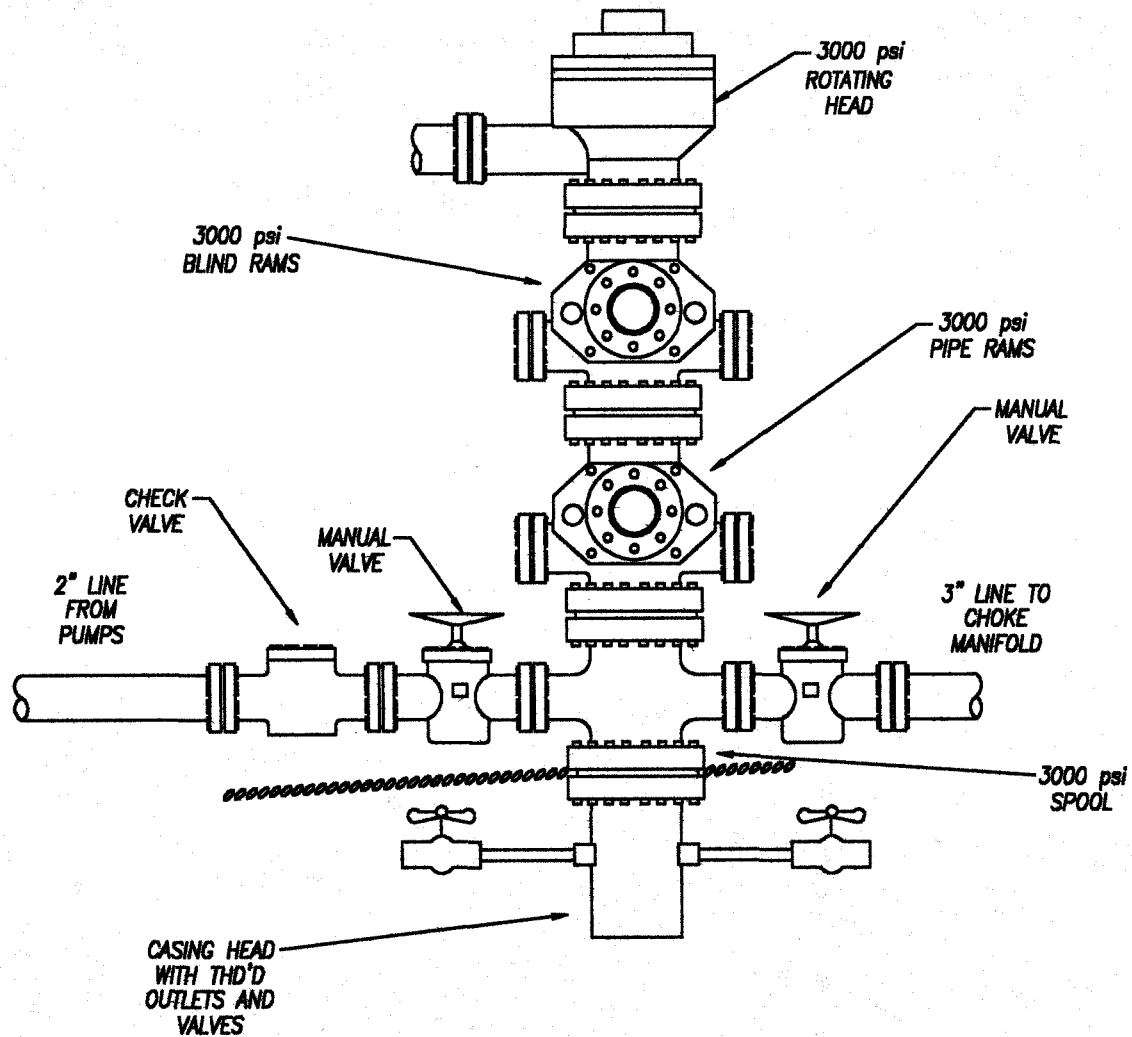
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OIL, GAS AND MINING

EXHIBIT "F"



BOP Equipment

3000psi WP



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EXHIBIT "C"



CHOKE MANIFOLD

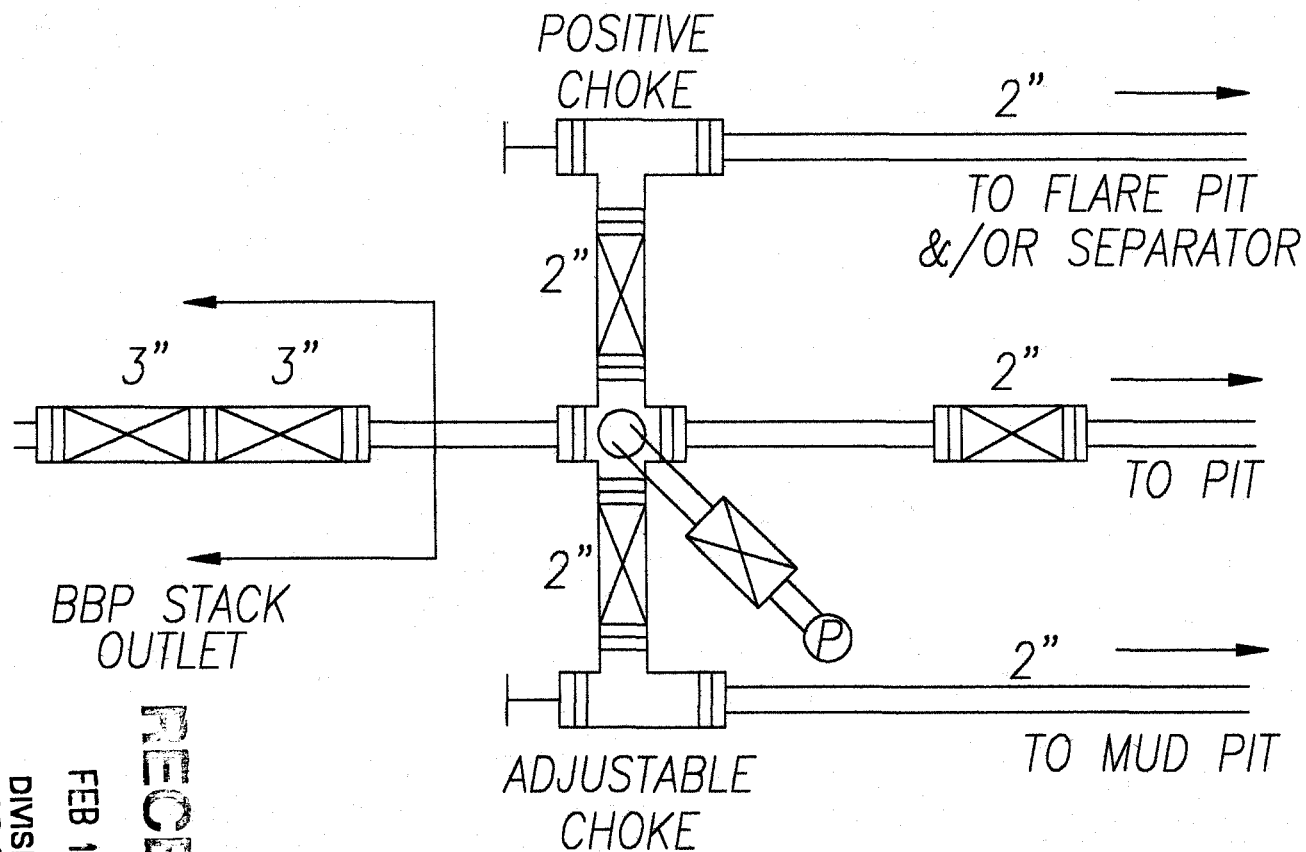


EXHIBIT "H"

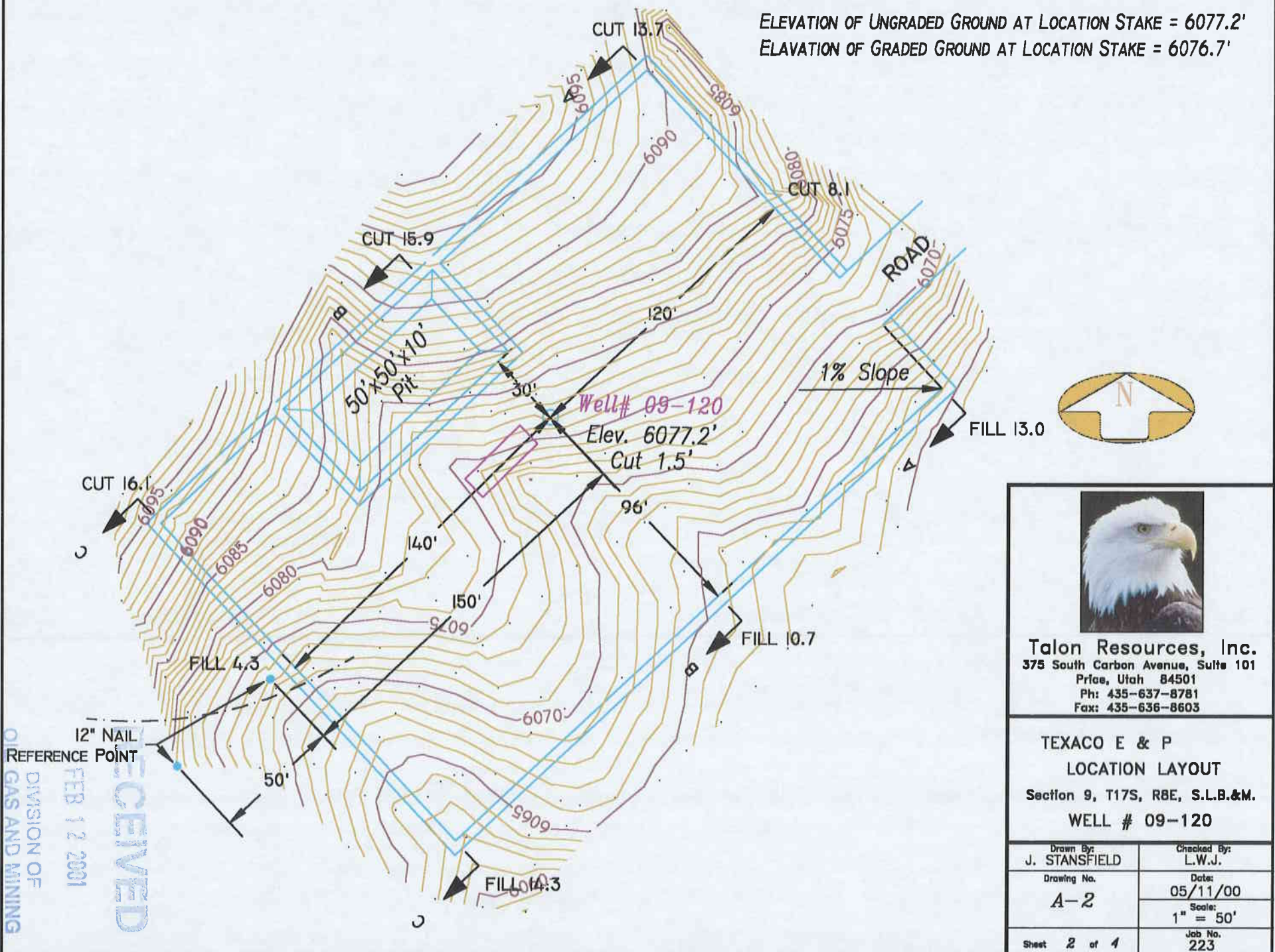


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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6077.2'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6076.7'



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
Section 9, T17S, R8E, S.L.B.&M.
WELL # 09-120

Drawn By:
J. STANSFIELD

Checked By:
L.W.J.

Drawing No.

Date:
05/11/00

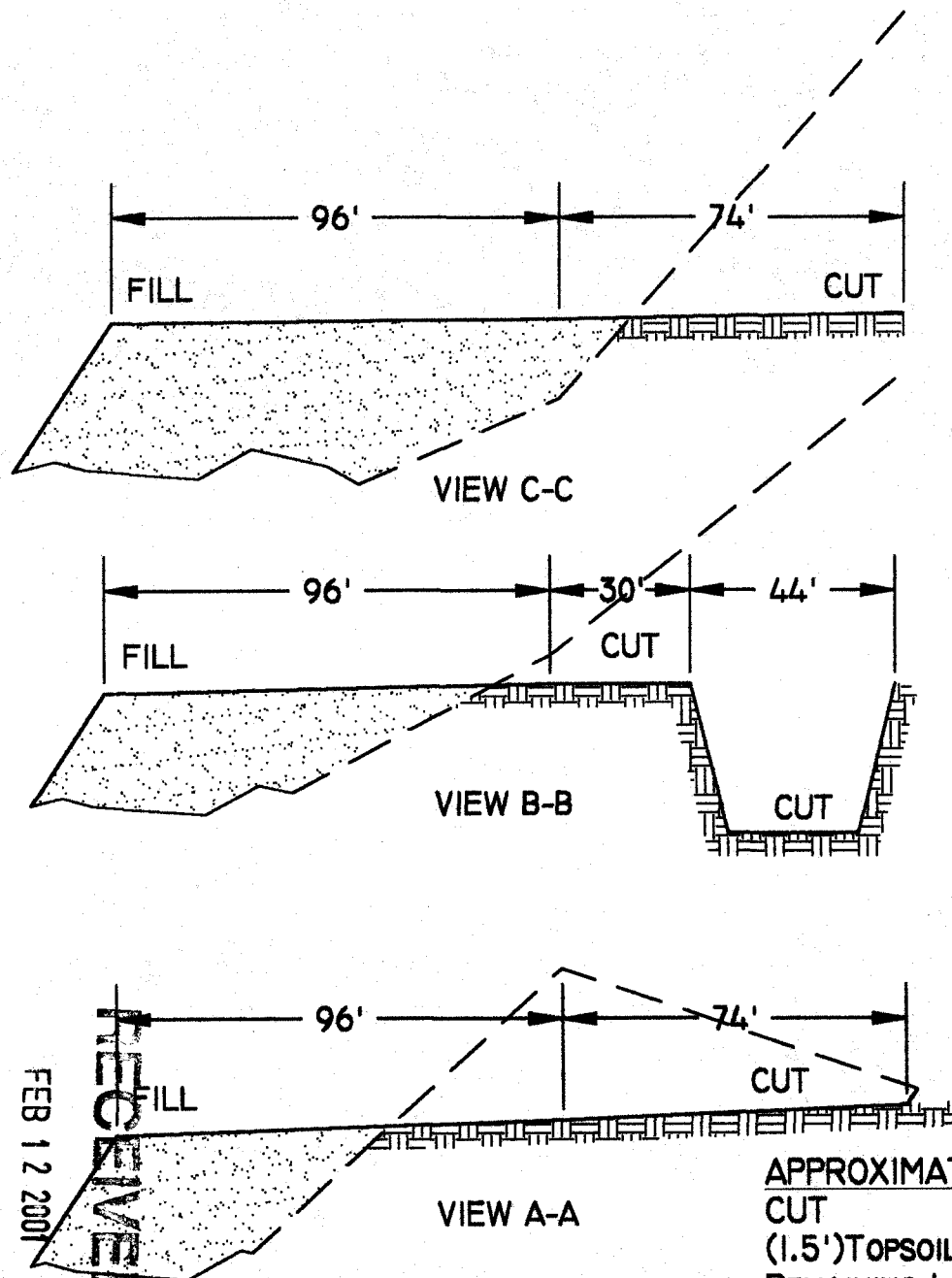
1" = 50'

Sheet 2 of 4

Job No.
223

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1" = 10'
 X-Section
 Scale
 1" = 40'

SLOPE = 1 1/2 : 1
 (EXCEPT PIT)
 PIT SLOPE = 1 ; 1



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-638-8808

TEXACO E & P
TYPICAL CROSS SECTION
 Section 9, T17S, R8E, S.L.B.&M.
 WELL # 09-120

Drawn By W. JACOBSON	Checked By L.W.J.
Drawing No. C-1	Date 12/11/00
	Scale 1" = 40'
Sheet 3 of 4	Job No. 223

APPROXIMATE YARDAGES

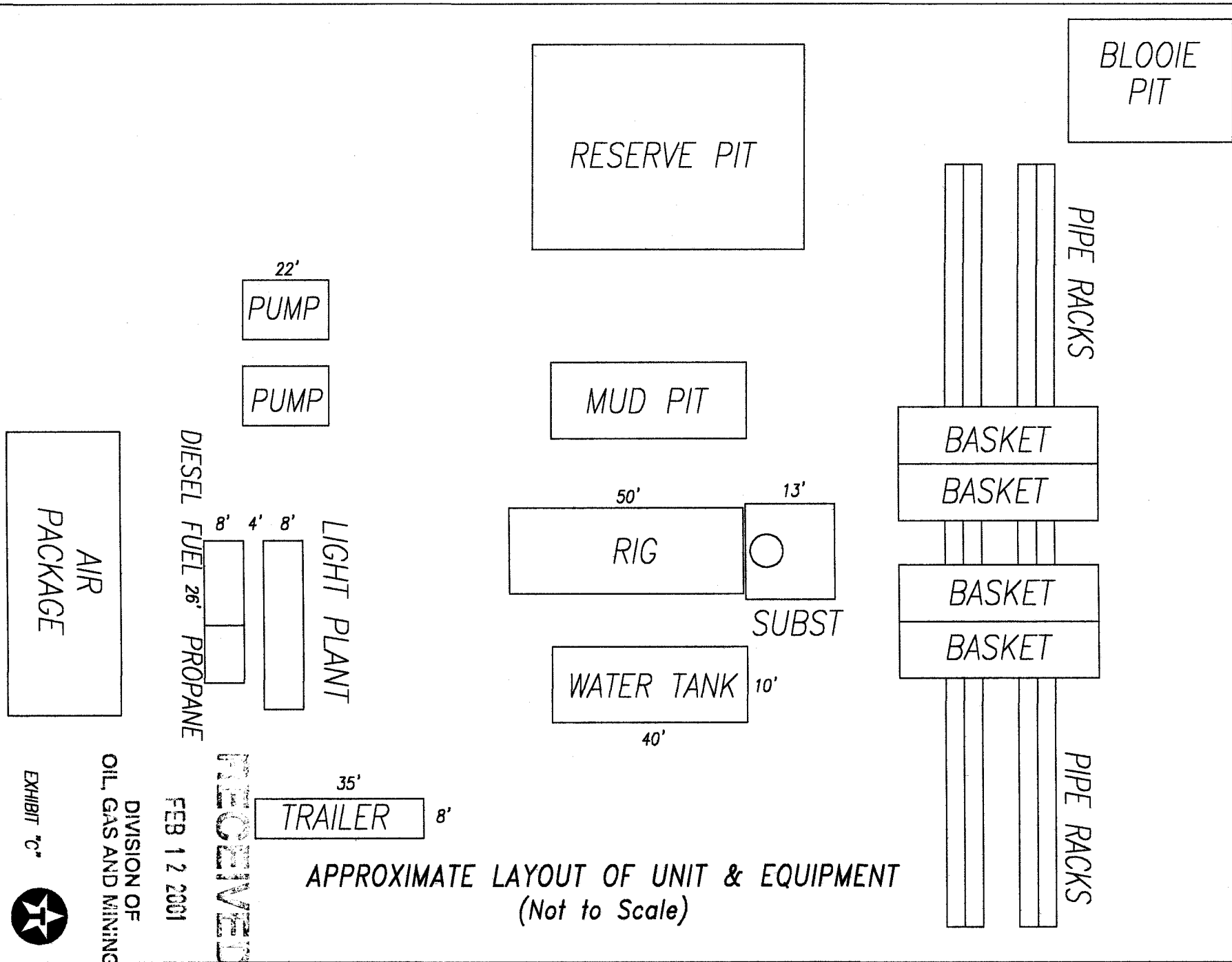
CUT
 (1.5') TOPSOIL STRIPPING = 1,227.8 CU. YDS.
 REMAINING LOCATION = 5,584.2 CU. YDS.
TOTAL CUT = 6,182.0 CU. YDS.
TOTAL FILL = 5,421.3 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 126
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
 Well # 09-118
 Section 9, T17S, R8E, S.L.B.&M.
 Emery County, Utah

Drawn By W. JACOBSON	Checked By L.W.J.
Drawing No. L-1	Date 01/17/01
	Scale 1" = 2000'
Sheet 4 of 4	Job No. 222



APPROXIMATE LAYOUT OF UNIT & EQUIPMENT
(Not to Scale)

EXHIBIT "C"



DIVISION OF
OIL, GAS AND MINING

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface:

1852' FSL, 627' FEL

At Proposed Producing Zone:

4356185 N
498051 E

5. Lease Designation and Serial Number:

MI-48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

State of Utah "BB"

9. Well Number:

09-120

10. Field or Pool, or Wildcat:

Undesignated Wildcat

11. Ctr/Tr, Section, Township, Range, Meridian:

NE/4 SE/4, Section 9,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

3.8 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

527'

16. Number of acres in lease:

1761.32

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

2950'

19. Proposed Depth:

2985'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6077' GR

22. Approximate date work will start:

April 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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24.

Name & Signature:

Title:

Date:

(This space for state use only)

API Number Assigned:

Approval:

ORIGINAL

Range 8 East

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

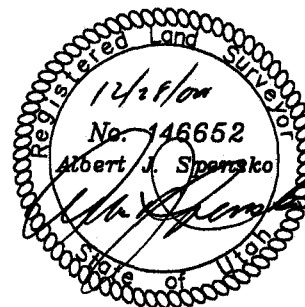
Basis of Elevation of 6192.0' being at the Northeast Section corner of Section 9, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 9; being 787.56' South and 626.81' West from the East Quarter Corner of Section 9, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
WELL # 09-120
Section 9, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 12/11/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 223

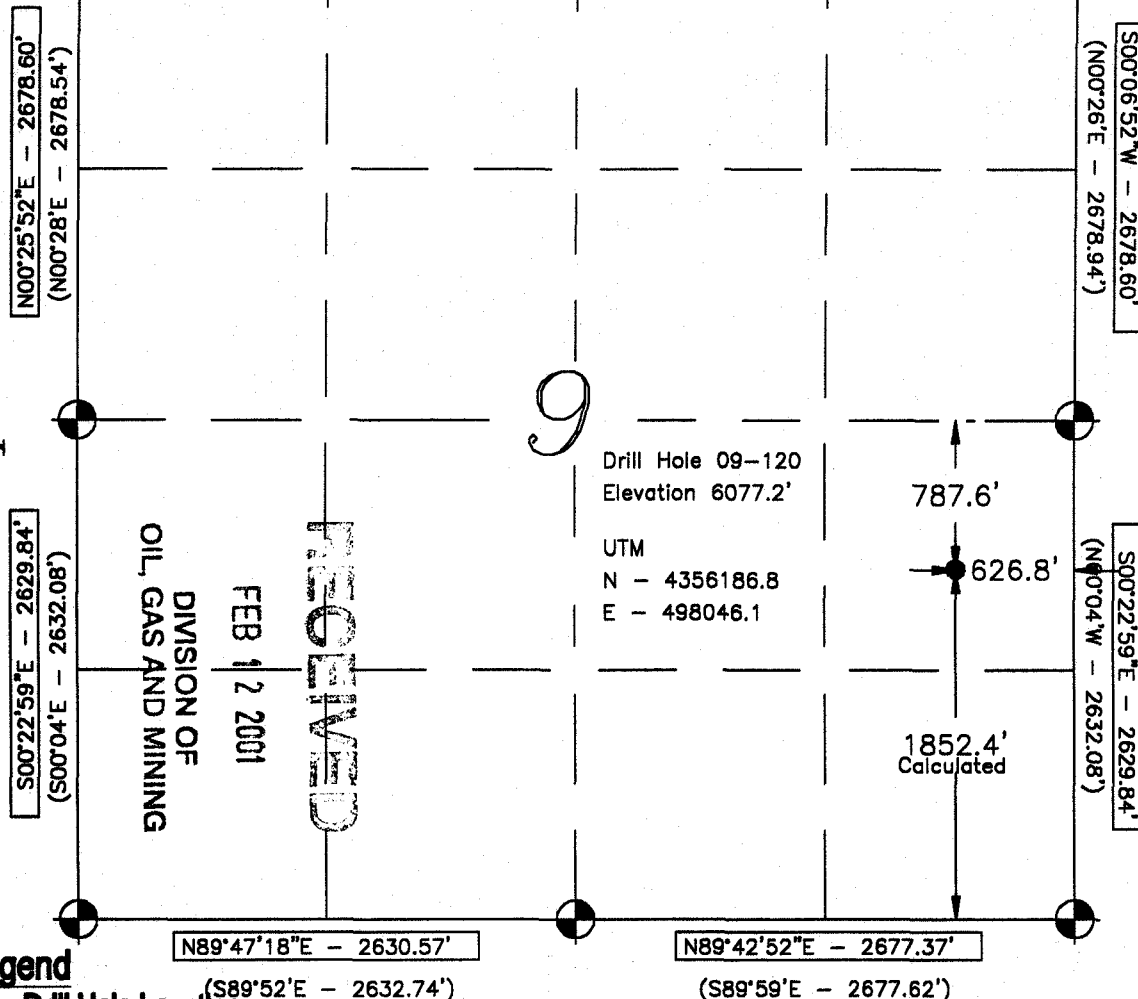
GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

Township 17 South

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/12/2001

API NO. ASSIGNED: 43-015-30444

WELL NAME: ST OF UT BB 09-120

OPERATOR: TEXACO E & P INC (N5700)

CONTACT: RON WIRTH

PHONE NUMBER: 435-748-5395

PROPOSED LOCATION:

NESE 09 170S 080E

SURFACE: ~~1852 FSL 0627 FEL~~ 1586 FSL 707 FEL

BOTTOM: ~~1852 FSL 0627 FEL~~ 1586 FSL 707 FEL

EMERY

WILDCAT (1)

LEASE TYPE: 3-State

LEASE NUMBER: ML-48193

SURFACE OWNER: 4-for state

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	PAM	5/16/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)

☒ Potash (Y/N)

☒ Oil Shale (Y/N) *190-5 (B) or 190-3

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date: 11-2-15-01 / Comments due 3-2-01)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit Huntington CBM

☒ R649-3-2. ~~General~~

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 245-2 *Unit Desig.

Eff Date: 4-25-01

Siting: 460' fr. Unit Boundary E. Uncomm. Lands

R649-3-11. Directional Drill

COMMENTS:

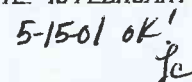
Need Presite. (5-14-01)

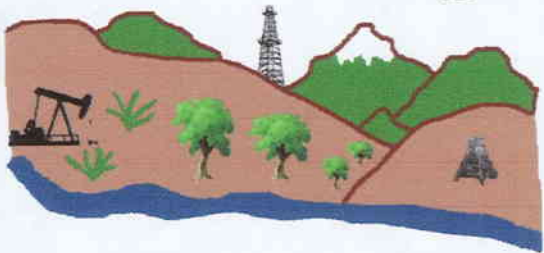
STIPULATIONS:

① STATEMENT OF BASIS



COUNTY: EMERY SPACING: R649-3-2/GEN ST



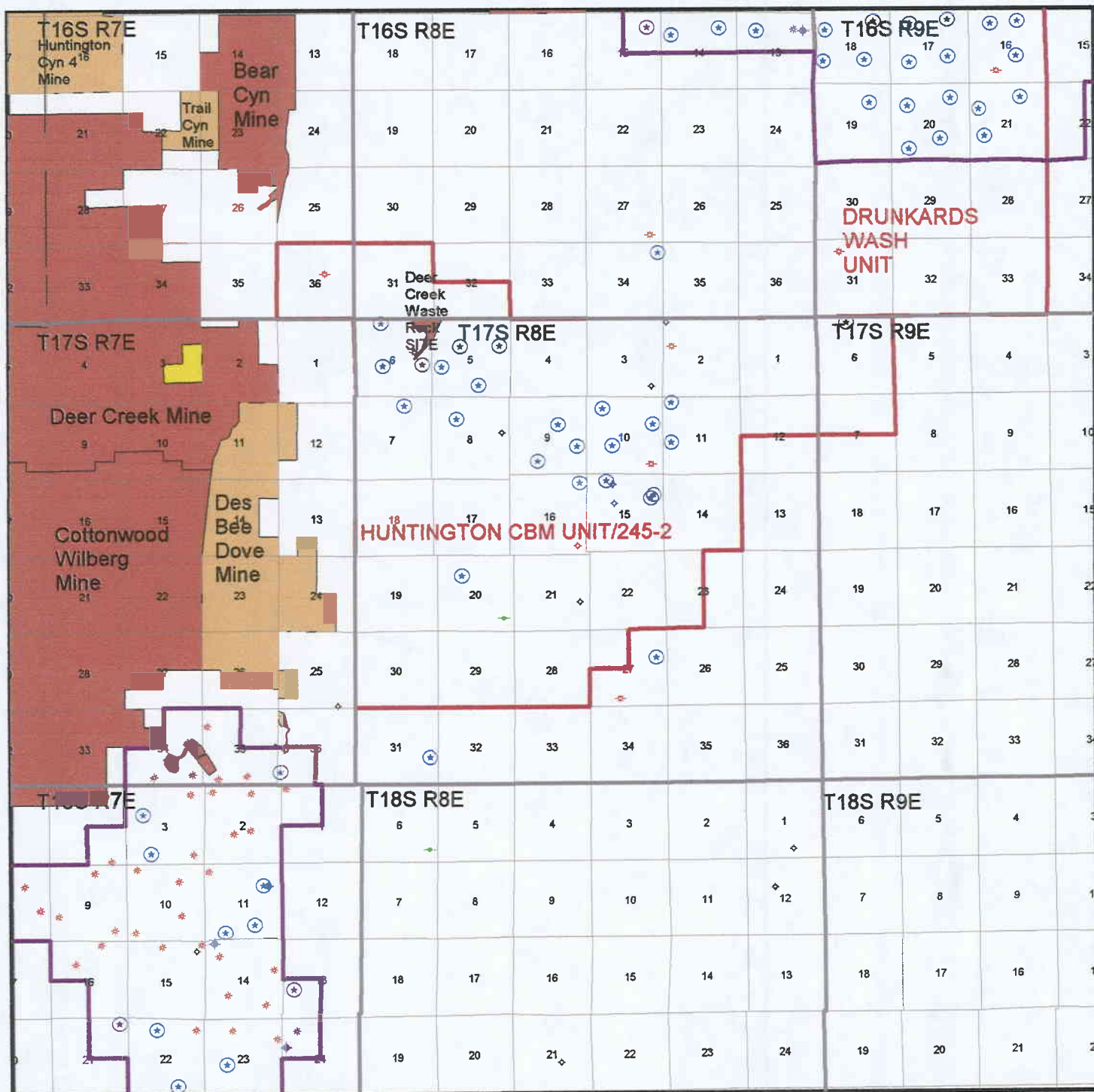


Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)



SEC. 1-36, T17S, R8E

COUNTY: EMERY UNIT: HUNTINGTON CBM
CAUSE: 245-2 (4-25-01)



PREPARED BY: LCORDOVA
DATE: 2-MAY-2001

STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse) 3. Approximate date project will start: Upon Approval
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
5. Type of action: // Lease /X/ Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Texaco Explortion and Production, Inc. proposes to drill the State of Utah "BB" 09-120 well (wildcat) on ML-48193 lease, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) NE/4, SE/4, Section 9, Township 17 South, Range 8 East, Emery County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: <div style="text-align: center;">Lisha Cordova Phone: (801) 538-5296</div>	13. Signature and title of authorized officer <div style="text-align: center;">  John R. Baza, Associate Director Date: February 15, 2001</div>



State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET Resource Development Coordinating Committee

Michael O. Leavitt
Governor

Brad T. Barber
State Planning Coordinator

James L. Dykmann
Committee Chairman

John A. Harja
Executive Director

116 State Capitol Building
Salt Lake City, Utah 84114
(801) 538-1027
Fax: (801) 538-1547

March 5, 2001

Lisha Cordova
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well; the State of Utah
"BB" 09-120 on lease ML-48193
State Identification Number: 01-493

Dear Ms Cordova:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. The Division of State History comments:

The reports states that no cultural resources were located in the project area. The Utah State Historic Preservation Office therefore concurs with the report's recommendation of No Historic Properties Affected.

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 01-0250.)

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Resource Development Coordinating Committee at the above address or call Judy Edwards at (801) 538-1153 or John Harja at (801) 538-1559.

Sincerely,

A handwritten signature in cursive script that reads "Natalie Gochnour".

Natalie Gochnour
State Planning Coordinator

NG/ar

From: Frances Bernards
To: Cordova, Lisha
Date: 3/8/01 8:30AM
Subject: Fwd: comments

Hello:

Carolyn Wright of the Resource Development Coordination Committee (Governor's Office) asked me to forward these comments to you regarding the following well drilling projects:

Project #498: Gardner Trust 16-121 well
#497: "FF" 11-130 well
#496: "FF" 11-129 (wildcat) well
#495: "FF" 10-125
#494: "CC" 10-123 well
#493: "BB" 09-120 (wildcat) well
#492: William S. Ivie 09-118 well
#491: UP & L 06-104 wildcat well
#490: UP & L 06-102 wildcat well

If you have any questions, call me at 536-4056 or email .

Frances Bernards
Division of Air Quality

From: Frances Bernards
To: Carolyn Wright
Date: 3/7/01 2:07PM
Subject: comments

The following comment applies to project #'s 490-498:

The proposed Texaco well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality under Utah Air Conservation Rules R307-400. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review. For more information, contact the Utah Division of Air Quality's Engineering Section at (801) 536-4000.

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich
CHAIRMAN

William D. Howell
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.
P.O. DRAWER 1106
PRICE, UTAH 84501
(435) 637-5444
FAX (435) 637-5448

AREA WIDE CLEARINGHOUSE REVIEW

Federal Action _____ State Action _____ Approved () Yes () No

Other (indicate) _____

Applicant Address: Administering State Agency

Oil, Gas and Mining

1594 West North Temple, Suite 1210

Salt Lake City, Ut. 84114-5801

Phone Number: (801) 538-5296

Title/Project Description Series of coal bed gas wells NW of Huntington at: 2.8 miles

3.2 miles, 3.4 miles, 3.8 miles (2) 4.2 miles, 6.0 miles, 6.7 miles. All on State of Utah Land.

[] No Comment

[X] See comment below

Comments: Approved on 03/15/01 at Executive Board Meeting.

Janis Chase
SEUALG

3/15/01
DATE

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
N 1852 FEET, W 627 FEET OF THE SE CORNER,
SECTION 9 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

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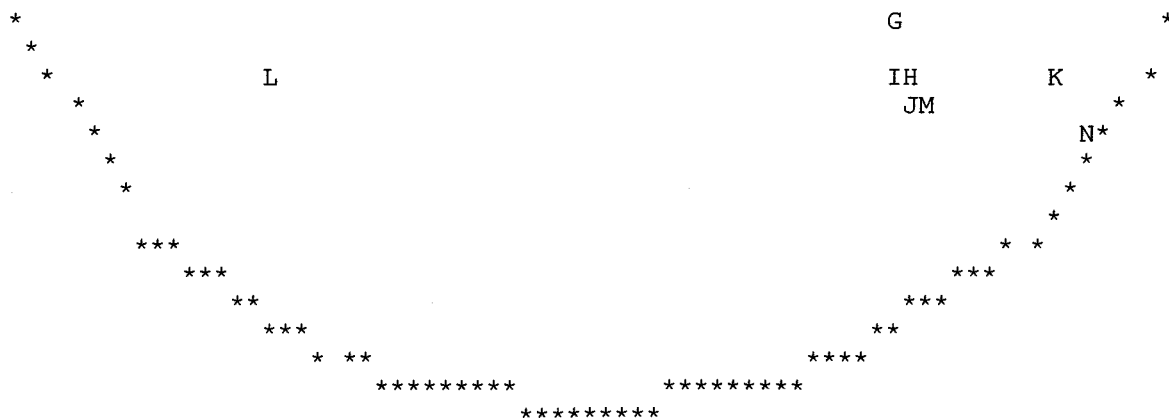
E

B
F

C

D

8



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	93 233	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Rowley, Neal & Chris			Huntington
0	93 233	.0000	.00	Huntington Creek	
		WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
		Rowley, Neal & Chris			Huntington
1	93 2216	80.0000	.00	Huntington Creek (Robins & Tru	N 2300 W 60 S4 9 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING			PRIORITY DATE: 00/00/18
		Huntington Cleveland Irrigation Company P.O. Box 327			Huntington
1	93 240	150.0000	.00	Huntington Creek (Robins & Tru	N 2300 W 60 S4 9 17S 8E SL
		WATER USE(S): IRRIGATION STOCKWATERING			PRIORITY DATE: 00/00/18

Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>93 2214</u>	45.0000	.00	Huntington Creek (Robins & Tru	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>93 2215</u>	77.2500	.00	Huntington Creek (Robins & Tru	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 01/12/19				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 07/25/19				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	2300	W	60	S4	9	17S	8E	SL	
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER										PRIORITY DATE: 06/19/19				
Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington				
1	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs										
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 06/19/19				

Huntington

[illegible]

9	93	243	.0000	3794.84	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	2219	80.0000	.00	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	3710	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
			Sheets Family Trust 907 East 1100 South										Spanish Fork		
9	93	3736	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18		
			Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington		
			Wall, Robert & Toni 2105 East Powerhouse Road										Spanish Fork		
9	93	3737	.0000	1.32	Huntington Creek (Cleveland Ca	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION										PRIORITY DATE: 00/00/18		
			Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington		
			Memmott, Jeff 1331 North 685 West										Orem		
9	93	1137	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	3195	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	951	.0000	9892.62	Miller Flat Creek (Miller Flat	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	1138	.0000	50.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	1139	.0000	58.00	Lake Canyon Creek (Cleveland R	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	950	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	1740	E	160	S4	9	17S	8E	SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 01/12/19		
			Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
9	93	928	.0000	600.00	Lake Fork Creek (Huntington Re	N	1740	E	160	S4	9	17S	8E	SL	

	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 07/25/19
	Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
9	93 1136 .0000 2025.00 Lake Fork Creek (Huntington Re N 1740 E 160	S4 9 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
9	t93-93-03 .0000 40.00 Huntington Creek N 1740 E 160	S4 9 17S 8E SL
	WATER USE(S): OTHER	PRIORITY DATE: 00/00/18
	Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
9	a7940 .0000 18365.33 (4) Unnamed Reservoirs	PRIORITY DATE: 06/19/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	Huntington
	Huntington-Cleveland Irrigation Company 55 North Main	
9	a14107 .0000 3000.00 Lake Fork Creek	PRIORITY DATE: 02/28/19
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	Salt Lake City
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310	
9	a15762 .0000 31264.00 Huntington Creek	PRIORITY DATE: 07/30/19
	WATER USE(S): IRRIGATION MUNICIPAL POWER	Salt Lake City
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple	
A	93 2241 21.0000 .00 Huntington Creek N 1540 E 160	S4 9 17S 8E SL
	WATER USE(S): OTHER	PRIORITY DATE: 00/00/18
	USA Fish & Wildlife Service P.O. Box 25486 Denver Federal Center	Denver
B	t92-93-01 .0000 40.00 Huntington Creek N 980 W 500	SE 09 17S 8E SL
	WATER USE(S): OTHER	PRIORITY DATE: 10/06/19
	Nielson Bros. A Partnership P.O. Box 620	Huntington
B	t93-93-03 .0000 40.00 Huntington Creek N 980 W 500	SE 9 17S 8E SL
	WATER USE(S): OTHER	PRIORITY DATE: 00/00/18
	Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
C	93 237 .0000 .00 Huntington Creek	PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING	Huntington
	Lemmon, Wilton L.	
D	93 237 .0000 .00 Huntington Creek	PRIORITY DATE: 00/00/18
	WATER USE(S): STOCKWATERING	Huntington
	Lemmon, Wilton L.	
E	93 236 .0000 .00 Huntington Creek	PRIORITY DATE: 00/00/19
	WATER USE(S): STOCKWATERING	Huntington
	Gardner, Burke E.	
E	93 412 .0000 .00 Johnnie Jensen Hollow	

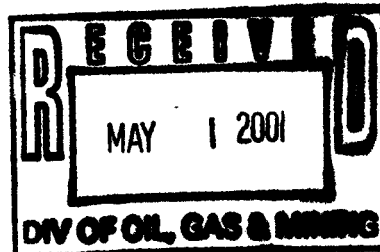
	WATER USE(S): STOCKWATERING Gardner, Burke E.	PRIORITY DATE: 00/00/18 Huntington
F 93 236	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Gardner, Burke E.	PRIORITY DATE: 00/00/19 Huntington
G 93 238	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.	PRIORITY DATE: 00/00/18 Huntington
G 93 556	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. P. O. Box 764	PRIORITY DATE: 00/00/18 Huntington
H 93 556	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. P. O. Box 764	PRIORITY DATE: 00/00/18 Huntington
H 93 557	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.	PRIORITY DATE: 00/00/18 Huntington
I 93 238	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Truman, Woodrow G., et al.	PRIORITY DATE: 00/00/18 Huntington
J 93 1063	.0000 130800.00 Lake Can., Spring, Rolfson & Fis S 750 E 2100 NW 15 17S 8E SL WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING State of Utah Board of Water Resources 1594 West North Temple, Ste 310	PRIORITY DATE: 03/30/19 Salt Lake City
J a3812	.0000 10000.00 Miller Flat Creek WATER USE(S): IRRIGATION Huntington-Cleveland Irrigation Company P.O. Box 327	PRIORITY DATE: 11/02/19 Huntington
J 93 413	.0000 .00 Huntington Creek WATER USE(S): STOCKWATERING Lemmon, Wilton L. & Pearl	PRIORITY DATE: 00/00/18 Huntington
J 93 2240	80.0000 .00 Huntington Creek (Huntington C S 850 W 530 N4 15 17S 8E SL WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company P.O. Box 327	PRIORITY DATE: 00/00/18 Huntington
J 93 2239	77.2500 .00 Huntington Creek (Huntington C S 850 W 530 N4 15 17S 8E SL WATER USE(S): IRRIGATION STOCKWATERING Huntington Cleveland Irrigation Company P.O. Box 327	PRIORITY DATE: 00/00/18 Huntington
J 93 2238	45.0000 .00 Huntington Creek (Huntington C S 850 W 530 N4 15 17S 8E SL	

WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
J	93	272	150.0000	.00	Huntington Creek (Huntington C	S	850	W	530	N4	15	17S	8E	SL
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
J	93	1137	.00000	3274.71	Lake Canyon Creek (Cleveland R	S	850	W	530	N4	15	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
J	93	951	.00000	9892.62	Miller Flat Creek (Miller Flat	S	850	W	530	N4	15	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
J	93	3195	.00000	2000.00	Lake Canyon Creek (Cleveland R	S	850	W	530	N4	15	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
J	93	950	.00000	465.00	Rolfson Creek (Rolfson Reservo	S	850	W	530	N4	15	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 01/12/19				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
J	93	1138	.00000	50.00	Lake Canyon Creek (Cleveland R	S	850	W	530	N4	15	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
J	93	1139	.00000	58.00	Lake Canyon Creek (Cleveland R	S	850	W	530	N4	15	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
J	93	928	.00000	600.00	Lake Fork Creek (Huntington Re	S	850	W	530	N4	15	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 07/25/19				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
J	93	1136	.00000	2025.00	Lake Fork Creek (Huntington Re	S	850	W	530	N4	15	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
J	93	557	.00000	.00	Huntington Creek									
WATER USE(S): STOCKWATERING										PRIORITY DATE: 00/00/18				
Truman, Woodrow G., et al.										Huntington				
J	a7941		392.2500	.00	Huntington Creek and Tributari	S	850	W	530	N4	15	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER										PRIORITY DATE: 06/19/19				
Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington				
J	a7940		.00000	18365.33	(4) Unnamed Reservoirs									

	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company 55 North Main	Huntington
J	a14107 .0000 3000.00 Lake Fork Creek	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	PRIORITY DATE: 02/28/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
J	a15762 .0000 31264.00 Huntington Creek	
	WATER USE(S): IRRIGATION MUNICIPAL POWER	PRIORITY DATE: 07/30/19
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
K	93 414 .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Lemmon, Wilton Lee & Lee M. P.O. Box 764	Huntington
K	93 297 .6000 .00 Lemon Springs Area	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING	PRIORITY DATE: 00/00/18
	Lemmon, Wilton L.	Huntington
L	93 583 .0000 .00 Johnnie Jensen Hollow	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	State of Utah School & Institutional Tru 675 East 500 South, 5th Floor	Salt Lake City
M	93 3722 2.7200 .00 Deer Creek Mine Effluent Water S 850 E 2150 NW 15 17S 8E SL	
	WATER USE(S): IRRIGATION	PRIORITY DATE: 07/27/19
	Thomson, Garth E. & Jeanine J. P.O. Box 338	Huntington
N	93 414 .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
	Lemmon, Wilton Lee & Lee M. P.O. Box 764	Huntington
N	93 413 .0000 .00 Huntington Creek	
	WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/18
	Lemmon, Wilton L. & Pearl	Huntington



TEXACO



FORM 2-400 1-96

FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 5.1.01 ☒ URGENT ☐ ROUTINE NO. OF PAGES 2 + 1MESSAGE TO: LISHA CORDOVATELEPHONE NO. _____ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. _____

LOCATION SLC, UT ROOM NO. _____MESSAGE FROM: CHUCK SNURETELEPHONE NO. _____ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. _____

LOCATION DENVER, CO ROOM NO. _____

SENDING DEPT. APPROVAL _____ TIME TRANSMITTED _____

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL☐ RETURN ORIGINAL CALL SENDER TO PICK UP

ADDITIONAL COMMENTS:

LISHA - ATTACHED IS INFORMATION REGARDING WELL LOCATION
EXCEPTIONS FOR HUNTINGTON UNIT. HOPEFULLY THIS LETTER WILL
ANSWER YOUR QUESTIONS REGARDING THE NEED FOR EXCEPTIONS/
OFFSET OPERATOR INFO. THANKS, CHUCK



Texaco USA
Western E&P Region

P O Box 2100
Denver CO 80201
4601 DTC Boulevard
Denver CO 80237

May 1, 2001

State of Utah
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

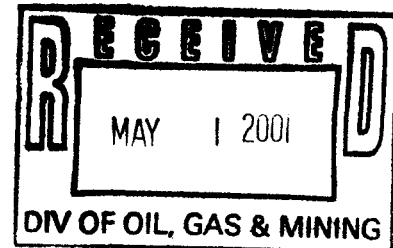
Attn: Lisha Cordova

RE: Huntington (Shallow) CBM Unit
Emery County, Utah
2001 Drilling APD's

Dear Lisha,

Texaco has submitted APD's for the following wells:

UP&L 6-102
UP&L 6-103
UP&L 6-104
R. Rowley 8-111
State of Utah BB 9-120
Gardner Trust, et al 16-121
State of Utah CC 10-123
State of Utah CC 10-125
W.H. Leonard, et al 15-127
State of Utah FF 11-129
State of Utah FF 11-130




Pursuant to the Order issued in Cause 245-2 establishing the above captioned Unit, the general well siting rule (Utah Admin. Code Rule R649-3-2) is suspended as to the Unit Area; provided, however, that no well may be located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area without approval of the Division.

This letter is to advise you that all of the wells listed above, save and except the UP&L 6-102, UP&L 6-103 and UP&L 6-104 meet the requirements as outlined in said order and are not located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area. Currently, there is one unleased mineral interest within 460 feet of the UP&L 6-102, UP&L 6-103 and UP&L 6-104. This unleased interest has been offered

the opportunity to lease or participate in the drilling of these wells. For your information, a response would be due from this owner by May 7, 2001 or said owner shall be deemed to be a non-consenting party pursuant to the Order issued in Cause 245-2. Additionally, Texaco remains the only offset Operator for all offsets of these wells.

Hopefully the enclosed information will assist you in the approval process for the APD's for the wells listed above. Please advise should you have any questions or need anything further.

Yours very truly,



Chuck Snure

CAS:bw

Cc: Allen R. Davis - Texaco - Farmington, NM

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: State of Utah "BB" 9-120

API NUMBER: 43-015-30444 **LEASE:** SITLA **FIELD/UNIT:** Undesignated

LOCATION: 1/4, 1/4 NE SE **Sec:** 9 **TWP:** 17 **S RNG:** 8 **E** 1586 **FSL** 707 **FEL**

LEGAL WELL SITING: 460' Feet from lease boundary and 920' between wells.

GPS COORD (UTM): X = 498,019 E; Y=4,356,110 N **SURFACE OWNER:** SITLA

PARTICIPANTS:

K.M. Hebertson (DOGM), Ian Kephart (Texaco), Alan Child (Talon Res.), Bryant Anderson (Emery County). School and Institutional Trust Lands Admin. (Surface Owner) was notified did not attend or respond back about attending

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Western margin of Colorado Plateau. This location is in the creek bottoms of Huntington Creek, along highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, this location is in a cultivated field which slopes to the north towards Huntington Creek. It is about 3½ miles east of the foot of the Wasatch Plateau and 4½ miles east of the Huntington Canyon power plant Huntington, UT is ~4 miles east.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8' inboard pit 6,400' of new or improved access road is required.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: One Producing status well, six other drilling permits, and two PA status wells are within one mile of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road; soil stored in berm.

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be

retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle.

SURFACE FORMATION & CHARACTERISTICS: Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit as described above.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

As directed by the surface use agreement.

SURFACE AGREEMENT: Not executed at the time of the Presite.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

An extensive review of the proposed access road has been conducted resulting in the elimination for the need to cross a mile plus of Mancos badlands, therefore the road was changed and will come from the 10-125 well east of the location. A very steep gully will be crossed and the grades will be kept about 10% or less at the crossing.

ATTACHMENTS:

4 photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

14/May/2001 11:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

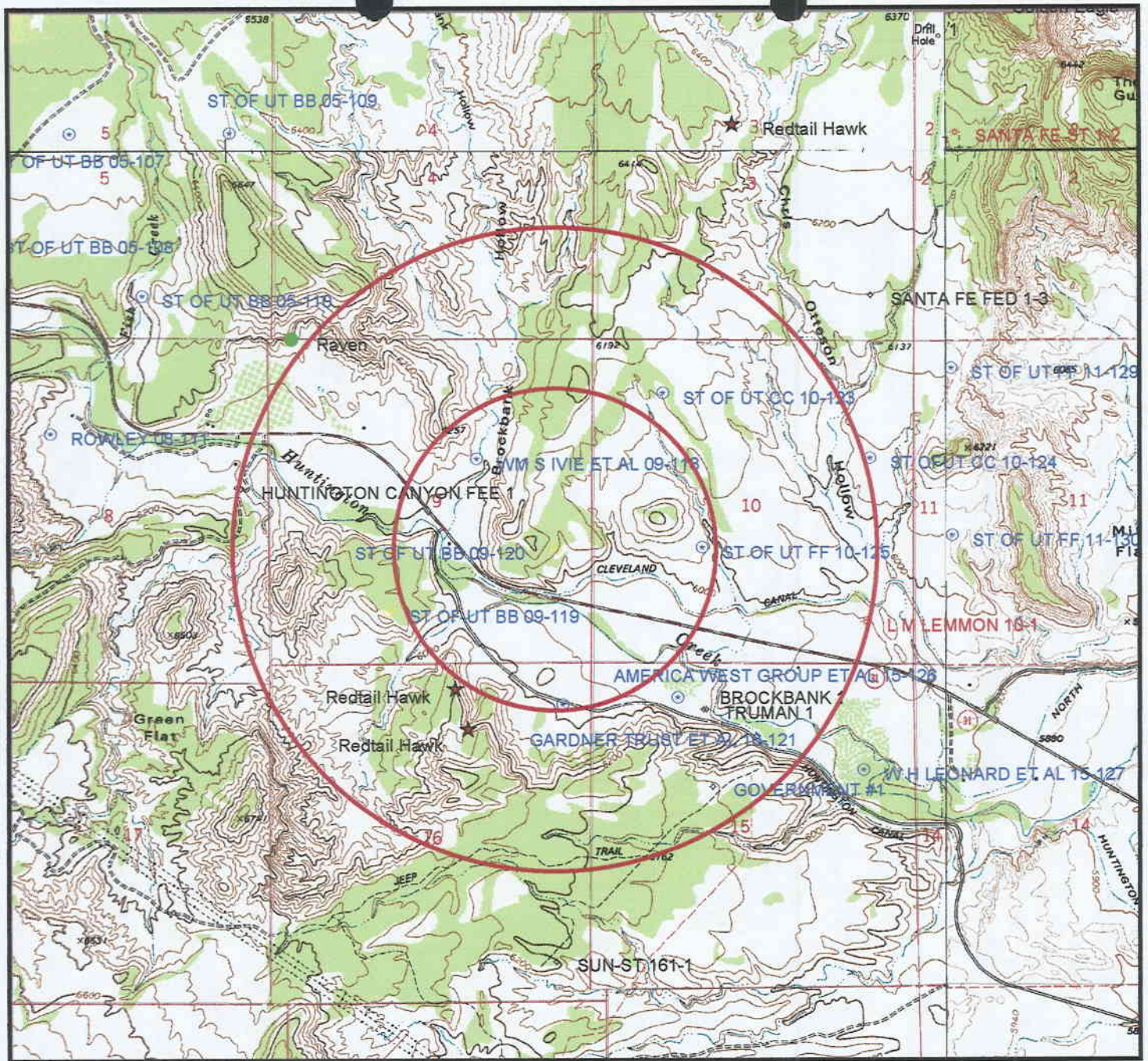
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

Final Score 47 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

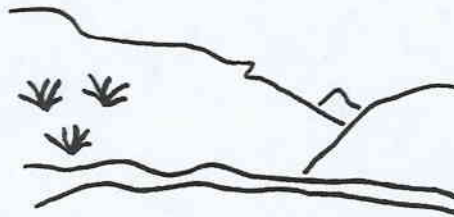
Sensitivity Level III = below 15; no specific lining is required.



Well Status

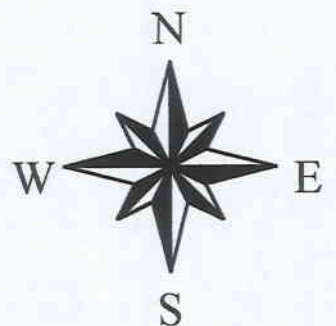
- GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- ★ PRODUCING GAS
- ★ PRODUCING OIL
- ★ SHUT-IN GAS
- ★ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊙ WATER DISPOSAL

- ▭ Sections
- ▭ Township



Utah Oil Gas and Mining

The Division of Oil, Gas & Mining does not warrant or guarantee the accuracy of any data or information contained herein, and is not responsible for the accuracy of data not under its immediate control. The customer has requested data to be projected where there is no official survey, it is not be used as reliable data.



Prepared By: K. M. Hebertson
Date: -Mar-2001

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Texaco Exploration and Production, Incorporated

Name & Number: State of Utah 9-120

API Number: 43-015-30444

Location: 1/4, 1/4 NE SE Sec. 9 T. 17 S R. 8 E . County: Emery

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 94 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium Pediment Mantle, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 14/May/2001

Surface:

The nearest moving surface waters are in a canal supplied by Huntington Creek 1/4 mile south. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

Reviewer: K. Michael Hebertson

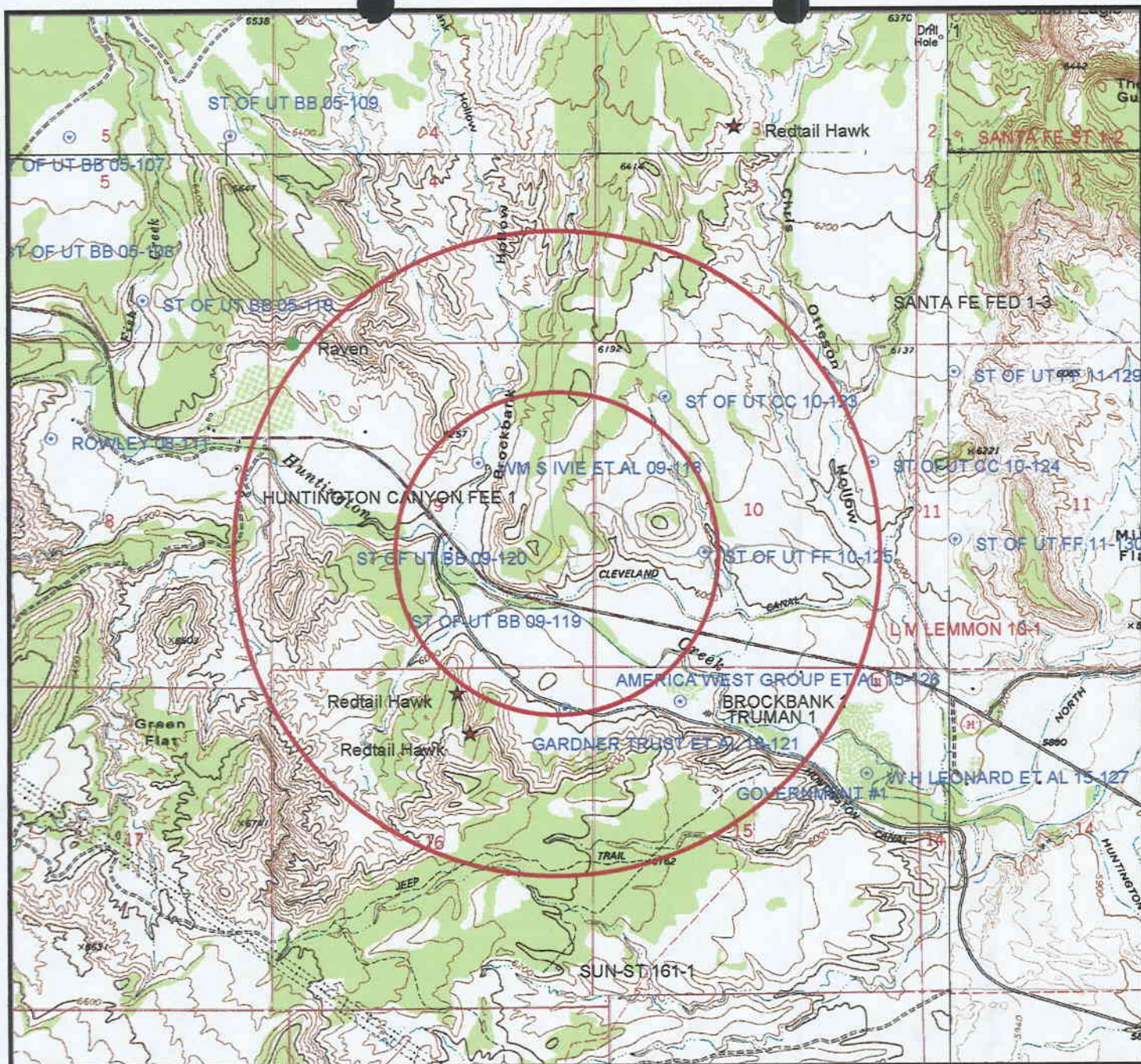
Date: 14/May/2001

Conditions of Approval/Application for Permit to Drill:

1. The location and pit are to be bermed around the cut slope to the north.
2. Minimum 12 mil synthetic pit liner is required.
3. Topsoil stockpiling is to be in a long low berm rather than a tall pile or heap.
4. Site infrastructure and soil storage as per drilling location plat.
5. Grade cuts for the access road are to be kept under 10%.



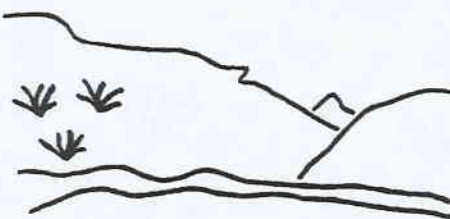
TEXACO, State "BB" 9-120, SEC. 9, T17S, R8E, EMERY COUNTY, API 43-015-30444



Well Status

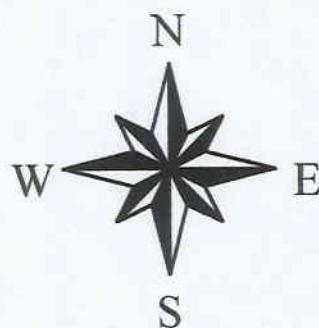
- ◊ GAS INJECTION
- ◊ GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- ★ PRODUCING GAS
- PRODUCING OIL
- ◊ SHUT-IN GAS
- ◊ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊙ WATER DISPOSAL

- Sections
- Township



Utah Oil Gas and Mining

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Prepared By: K. M. Hebertson
Date: -Mar-2001

Well name:

05-01 Texaco BB 09-120

Operator: **Texaco E&P**

String type: Production

Project ID:

43-015-30444

Location: Emery County, Utah

Design parameters:**Collapse**Mud weight: 8.330 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,170 ft

BurstMax anticipated surface
pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 1,292 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 2,608 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2985	5.5	17.00	N-80	LT&C	2985	2985	4.767	102.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1292	6290	<u>4.87</u>	1292	7740	<u>5.99</u>	51	348	<u>6.86 J</u>

Prepared R.A. McKee
by: Utah Dept. of Natural ResourcesPhone: (801) 538-5274
FAX: (801)359-3940Date: May 16,2001
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-01 Texaco BB 09-120	
Operator:	Texaco E&P	Project ID:
String type:	Surface	43-015-30444
Location:	Emery County, Utah	

Design parameters:
Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,985 ft
Next mud weight: 8.330 ppg
Next setting BHP: 1,292 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared R.A. McKee
by: Utah Dept. of Natural Resources

Phone: (801) 538-5274
FAX: (801)359-3940

Date: May 16,2001
Salt Lake City, Utah

N/A.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

05-01 Texaco BB 09-120

Casing Schematic

Surface

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

Surface
300. MD

w/ 20% WASH-OUT

BOP

$$.052(8.3)2985 = 1288$$

$$.12(2985) = \underline{358}$$

930 psi

3M-SRRG BOP

IS ADEQUATE.

RAM
5/16/01

TOC @
2170.

FERROV
± 2385

w/ 15% WASH-OUT

5-1/2"
MW 8.3

Production
2985. MD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well
Footages:

1852' FNL, 627' FEL

QQ, Sec., T., R., M.:

NE/4 SE/4, Section 9, T17S, R8E, SLB&M

5. Lease Designation and Serial Number:

ML-48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah "BB" 09-120

9. API Well Number:

43-015-30444

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Wellsite Relocation</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The State of Utah "BB" 09-120 was moved approximately 278' southwest to accommodate anticipated drainage and topographical conflicts.

The location was moved just prior to the state onsite inspection on 3/14/01.

**The new location for the State of Utah "BB" 09-120 is 1586' FSL 707' FEL,
NE/4 SE/4, Section 9, T17S, R8E, SLB&M, Emery County, Utah**

**The new location is no closer than 460' from the Huntington (shallow) CBM unit boundary
or to an uncommitted Federal or unleased tract within the Unit Area.**

13.

Name & Signature:

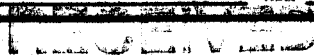
Ron With

OPERATIONS SUPERVISOR

Date:

5/16/01

(This space for state use only)



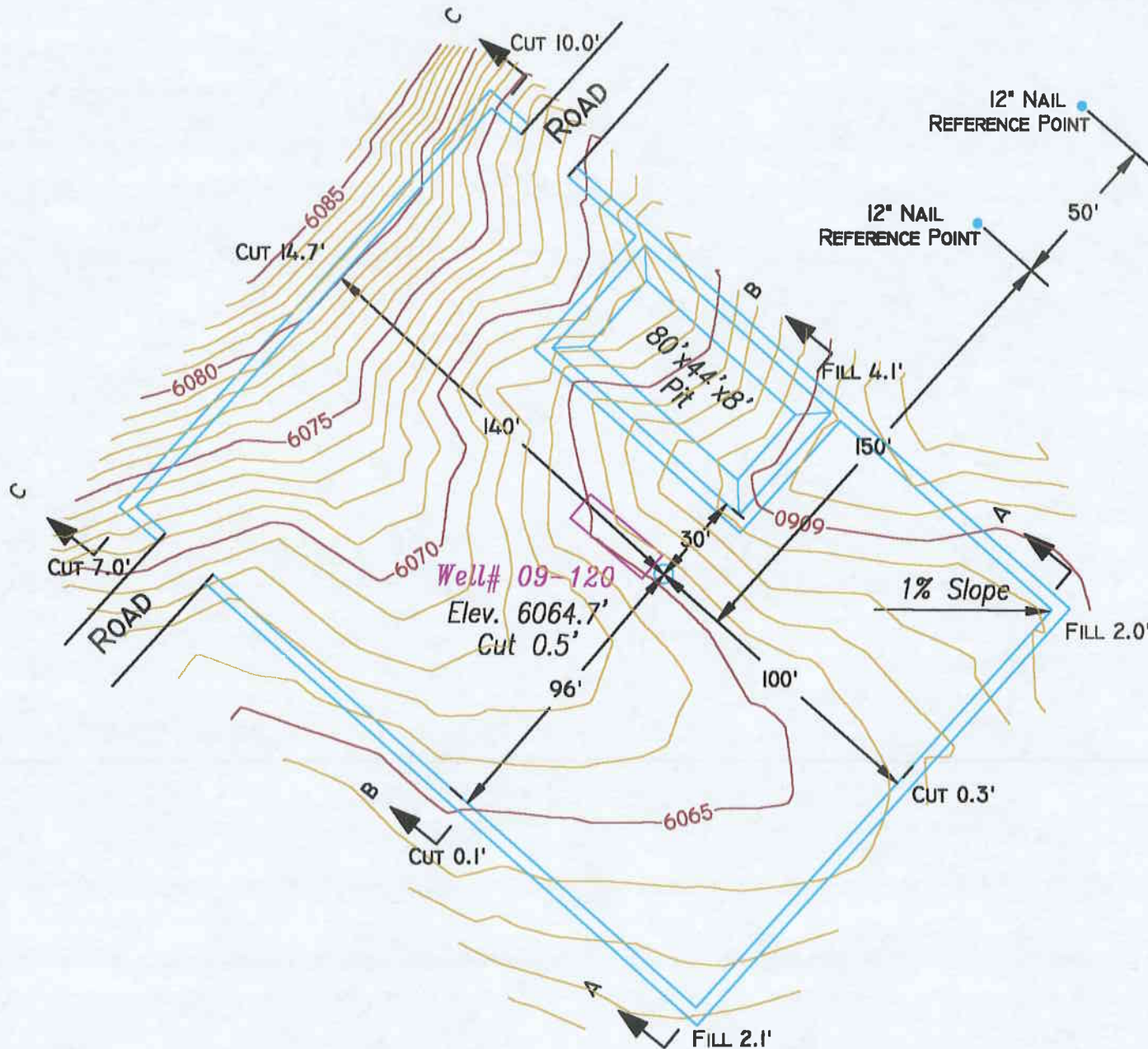
MAY 21 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6064.7'

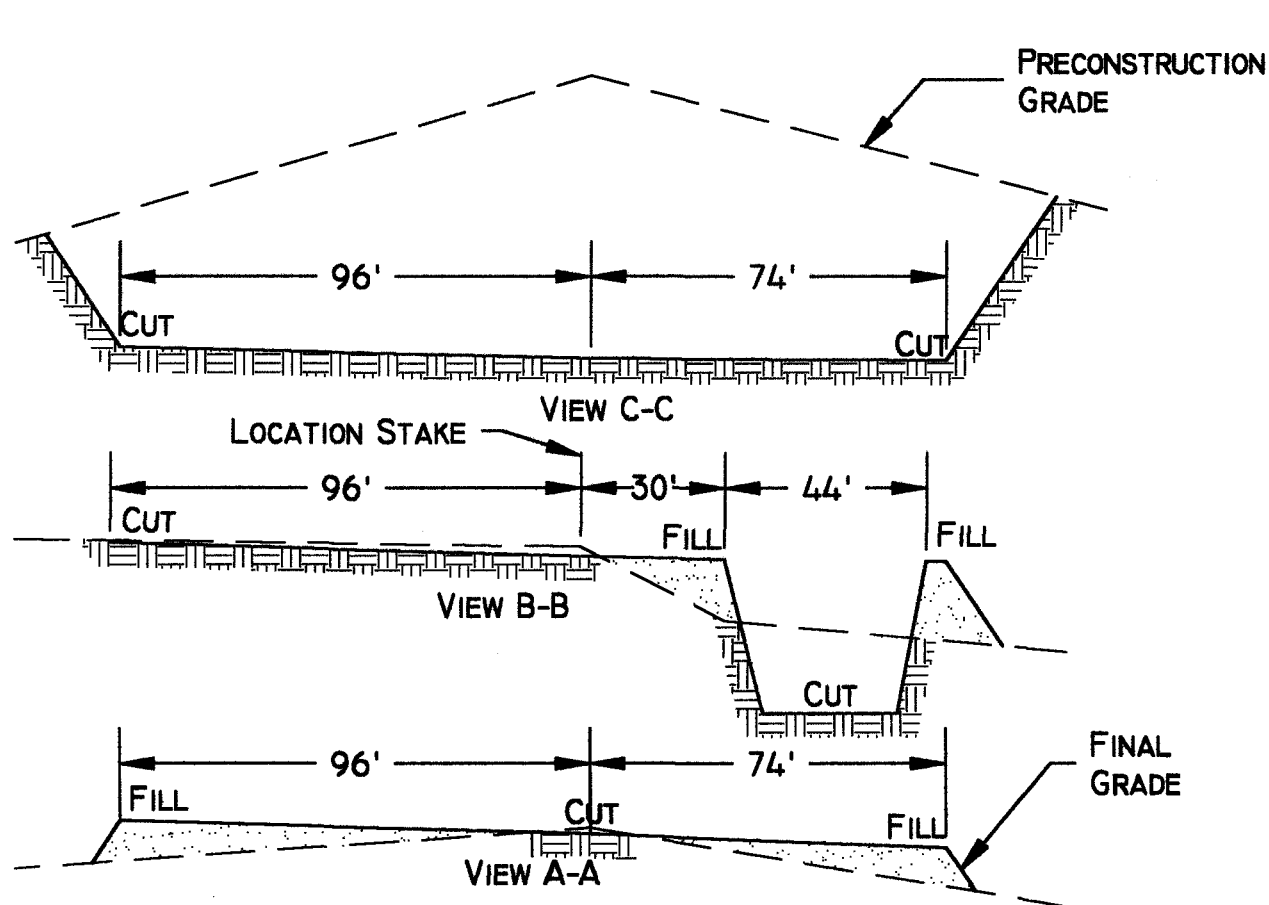
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6064.2'



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Pries, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

TEXACO E & P
LOCATION LAYOUT
 Section 9, T17S, R8E, S.L.B.&M.
WELL # 09-120

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 05/11/01
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 223



1"=10'
X-Section
Scale
1"=40'

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Preston, Utah 84301
Ph: 435-837-8781
Fax: 435-636-8603

★ **TEXACO E & P** ★
TYPICAL CROSS SECTION
Section 9, T17S, R8E, S.L.B.&M.
WELL # 09-120

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 15/11/01
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 223

APPROXIMATE YARDAGES

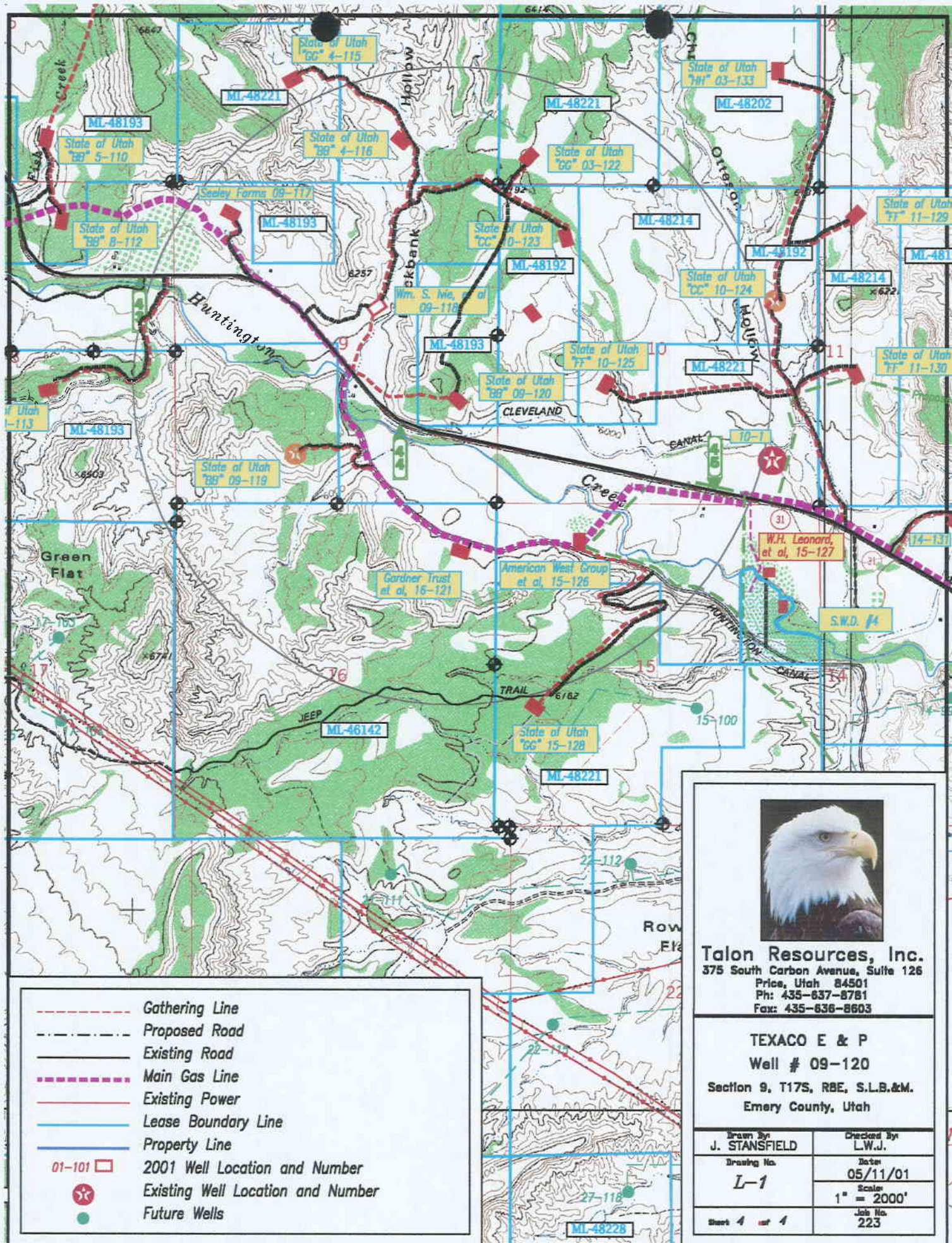
CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 5,269 CU. YDS.

TOTAL CUT = 6,019 CU. YDS.

TOTAL FILL = 545 CU. YDS.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease Designation and Serial Number: ML-48193	
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		6. If Indian, Alutian or Tribe Name: N/A	
2. Name of Operator: Texaco Exploration and Production, Inc.		7. Unit Agreement Name: Huntington (shallow) CRM	
3. Address and Telephone Number: 3300 North Butler, Farmington, NM 87401; 505-325-4397		8. Farm or Lease Name: State of Utah "BB"	
4. Location of Well (Footages) At Surface: 1586' FSL, 707' FEL At Proposed Producing Zone: _____		9. Well Number: 09-120	
14. Distance in miles and direction from nearest town or post office: 3.8 miles northwest of Huntington, Utah		10. Field or Pool, or Wildcat: Undesignated	
15. Distance to nearest property or lease line (feet): 271'		11. Ctr/Ctr, Section, Township, Range, Meridian: NE/4 SE/4, Section 9, T17S, R8E, SLB&M	
16. Number of acres in lease: 1761.32		12. County: Emery	
17. Number of acres assigned to this well: 160 acres		13. State: Utah	
18. Distance to nearest well, drilling, completed, or applied for, or 2950'		19. Proposed Depth: 2985'	
20. Rotary or cable tools: Rotary		21. Approximate date work will start: June 2001	
21. Elevations (show whether DF, RT, GR, etc.): 6065' GR			

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps collophane
7-7/8"	5-1/2" N-80 LT&C	17	2985'	135 sacks 10:1 NFC Class G cement + 0.25 pps collophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 6/16/01
By: [Signature]

24. Name & Signature: Ken With OPERATIONS SUPERVISOR Date: 5/16/01

(This space for state use only)

API Number Assigned: 43-015-30444

RECEIVED

Approved:

MAY 21 2001

DIVISION OF
OIL, GAS AND MINING

ORIGINAL

Range 8 East

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

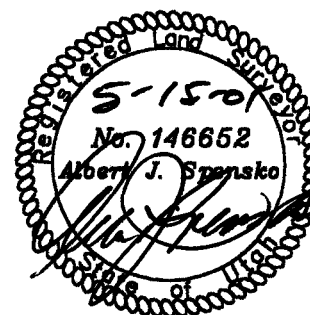
Basis of Elevation of 6192.0' being at the Northeast Section corner of Section 9, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 9; being 1043.8' South and 707.1' West from the East Quarter Corner of Section 9, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603



TEXACO E & P
WELL # 09-120

Section 9, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By
J. STANSFIELD

Drawing No.

A-1

Sheet 1 of 4

Checked By
L.W.J./A.J.S.

Date:
05/11/01

Scale:
1" = 1000'

Job No.
223

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

ORIGINAL

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

Drill Hole 09-120
Elevation 6064.7'

UTM
N - 4356108.7
E - 498021.6

1043.8'
707.1'
1586.1'
Calculated

S89°46'37"E - 2680.49'

S89°46'27"E - 2655.24'

(S89°29'E - 2679.60')

(S89°29'E - 2656.50')

NW Corner
Elev. 6225

NE Corner
Elev. 6192

9

N89°47'18"E - 2630.57'

N89°42'52"E - 2677.37'

(S89°59'E - 2677.62')

(S89°52'E - 2632.74')

N00°25'52"E - 2678.60'

(N00°28'E - 2678.54')

S00°22'59"E - 2629.84'

(S00°04'E - 2632.08')

S00°06'52"W - 2678.60'

S00°22'59"E - 2629.84'

(N00°04"W - 2632.08')

Township 17 South

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well

Footage:

1586' FSL, 707' FEL

QD, Sec., T., R., M.:

NE/4 SE/4, Section 9, T17S, R8E, SLB&M

5. Lease Designation and Serial Number:

ML-48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah "BB" 09-120

9. API Well Number:

10. Field or Pool, or Wellbore:

Undesignated

County: Emery

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reprofracture |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reprofracture |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Corridor Relocation</u> | |

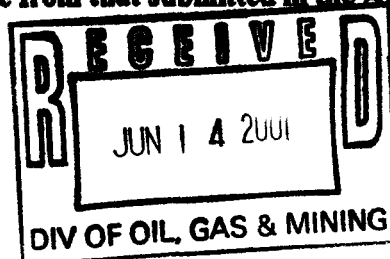
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all monitors and zones pertinent to this work.)

The access and utility corridors for the State of Utah "BB" 09-120 were relocated following the state onsite to avoid excessive surface disturbance. An updated map has been included to depict this change. The access corridor now traverses only surface lands owned by the State of Utah and the utility corridor now traverses only surface lands owned the State of Utah and Kip Ivie. Additionally, both corridors avoid surface lands owned by Clara Peterson which is a change from that submitted in the APD.



13.

Name & Signature:

Don Hamilton for Ron Wirth

Title:

Enviro. Mgr. / Proj. Coord.

(This space for state use only)

TALON RESOURCES, INC.

375 S. Carbon Ave. (A-10), Suite 101, Price, Utah 84501
Phone: (435) 637-8781 (435) 650-1886 Fax: (435) 636- 8603

Fax Transmittal Cover Sheet

Date: 6/14/01

Number of pages: 3

Message To: Lisha Cordova – Division of Oil, Gas and Mining

Telephone Number: 1-801-538-5296

Fax Number: 1-801-359-3940

Mrs. Cordova:

Attached please find an amending sundry notice reflecting recent changes to the access and utility corridors associated with the State of Utah "BB" 09-120. Additionally, some wording has been added with regards to the updated surface owners.

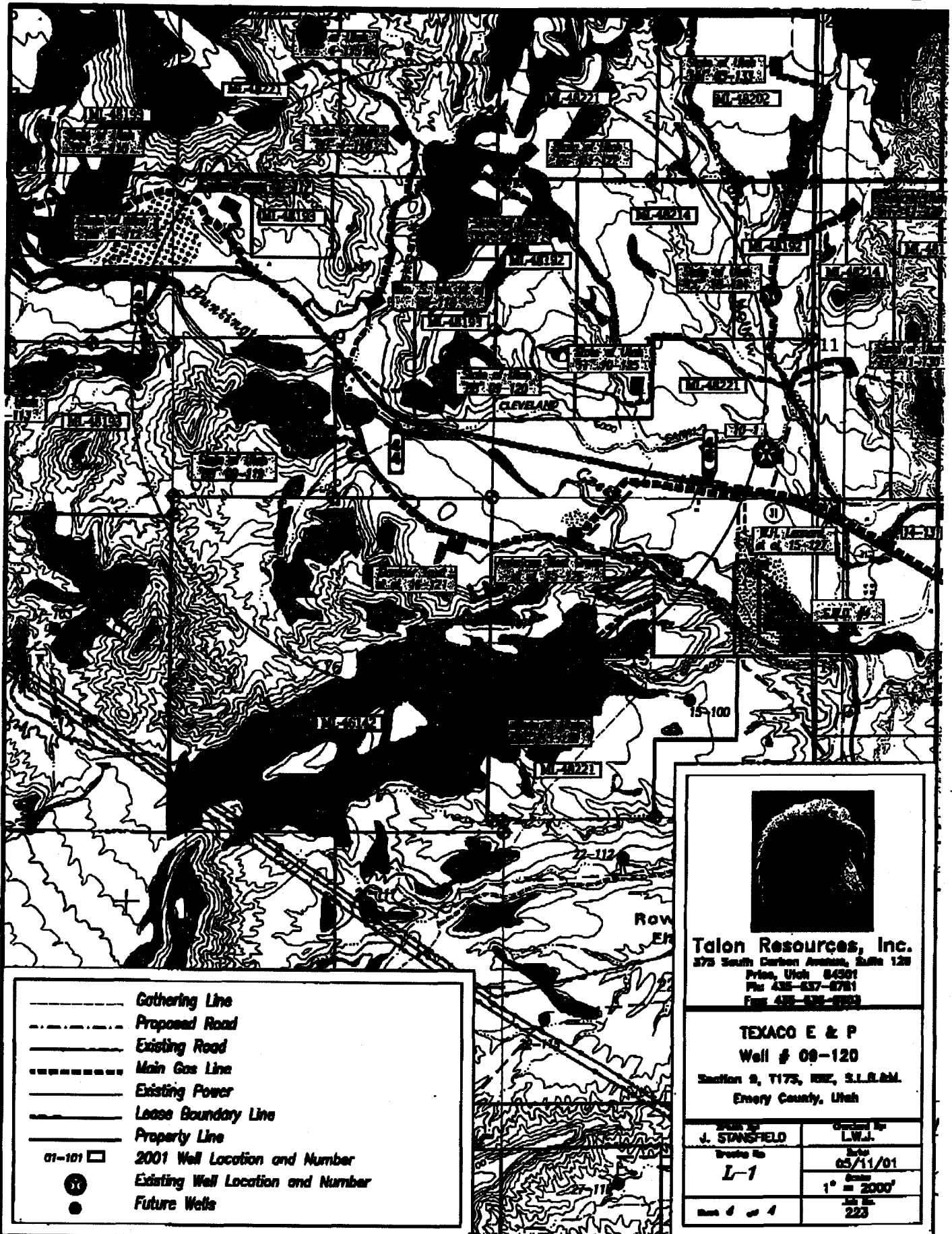
Please feel free to contact me if you have any questions or need additional information.

Don Hamilton

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well
Footages:

1586' FSL, 707' FEL

QQ, Sec., T., R., M.:

NE/4 SE/4, Section 9, T17S, R8E, SLB&M

5. Lease Designation and Serial Number:

ML-48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

State of Utah "BB" 09-120

9. API Well Number:

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |
- Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Corridor Relocation</u> | |
| Date of work completion _____ | |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The access and utility corridors for the State of Utah "BB" 09-120 were relocated following the state onsite to avoid excessive surface disturbance. An updated map has been included to depict this change. The well site and access corridor is located only on surface lands owned by the State of Utah and the utility corridor now traverses only surface lands owned the State of Utah and Kip Ivie. Additionally, both corridors avoid surface lands owned by Clara Peterson which is a change from that submitted in the APD.

RECEIVED

JUN 18 2001

DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature:

Don Hamilton for Ron Wirth

Title:

Enviro. Man./Proj. Coord. Date: 6-15-01

(This space for state use only)

ORIGINAL



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

June 18, 2001

Texaco Exploration & Production Inc.
3300 N Butler
Farmington NM 87401

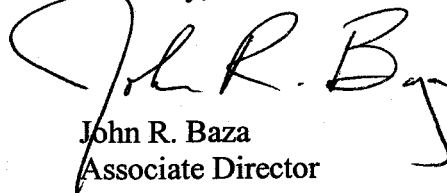
Re: State of Utah "BB" 09-120 Well, 1586' FSL, 707' FEL, NE SE, Sec. 9, T. 17 South ,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30444.

Sincerely,



John R. Baza
Associate Director

er
Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration & Production Inc.
Well Name & Number State of Utah "BB" 09-120
API Number: 43-015-30444
Lease: ML 48193

Location: NE SE Sec. 9 T. 17 South R. 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: ST OF UT BB 09-120

Api No. 43-015-30444 LEASE TYPE: STATE

Section 09 Township 17S Range 08E County EMERY

Drilling Contractor ELENBERG DRILLING RIG # 15

SPUDDED:

Date 09/21/2001

Time PM

How DRY

Drilling will commence _____

Reported by JIM WIER

Telephone # 1-903-754-4003

Date 09/24/2001 Signed: CHD

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Texaco Exploration & Production, Inc
 Address: 3330 North Butler
city Farmington
state NM zip 87401

Operator Account Number: N 8700Phone Number: (505) 325-4397**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530444	State of Utah "BB" 09-120		NESE	9	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13161	7/9/2001		10-2-01		
Comments: Spud 12-1/4" hole. Ran 319 feet of 8-5/8" conductor pipe. Cement w/220 sacks "G".							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Roger Johnson
 Name (Please Print)

Signature
 Technician
 Title

7/11/2001
 Date

RECEIVED

(5/2000)

OCT 02 2001

DIVISION OF
 OIL, GAS AND MINING



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

CONFIDENTIAL

September 24, 2001

Ms. Lisah Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 9 – Sundry Notices & Reports on Wells

State of Utah 'BB' 9-120
ML - 48193
API #4301530444
NESE – S9, T17S R8E
Emery County, Utah

Dear Ms. Cordova:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced well(s).

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis
Texaco Exploration and Production Inc.
Farmington Operating Unit

RECEIVED

OCT 03 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CBM</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>ML-48193</u>
2. NAME OF OPERATOR: <u>Texaco Exploration & Production, Inc</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>N/A</u>
3. ADDRESS OF OPERATOR: <u>3300 N. Butler</u> CITY <u>Farmington</u> STATE <u>NM</u> ZIP <u>87401</u>		7. UNIT or CA AGREEMENT NAME: <u>N/A</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>1586 FSL, 707 FEL</u>		8. WELL NAME and NUMBER: <u>State of Utah "BB" 09-120</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NESE 9 17S 8E</u>		9. API NUMBER: <u>4301530444</u>
COUNTY: <u>Emery</u>		10. FIELD AND POOL, OR WILDCAT:
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

7-09-2001 - Spot hole. Spud - 12-1/4" hole at 319'
Set conductor pipe. Run 319' of 8-5/8" pipe
Cemented w/ 220 sacks Class 'G'

9-21-2001 - MIRU Ellensburg Rig #15. Test BOPE. Drill hole to 725'.
9-22-2001 - Drill from 725' to 2575'.
9-23-2001 - Drill from 2575' to 2720'. TD. Circulate hole. RU Schlumberger.
Run 2701' of 5-1/2" Casing. Cement with 20 bbls oc CW-7 spacer
with 130 sacks 10-2 RFC.
Rig released at 12:00 PM

RECEIVED

OCT 03 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen R. Davis</u>	TITLE <u>CBM Operating Unit Manager</u>
SIGNATURE <u>Allen R. Davis</u>	DATE <u>9/24/2001</u>

(This space for State use only)



TEXACO NORTH AMERICA PRODUCTION MORNING REPORT

Page 1 of 1

Well Name: STATE OF UTAH "BB" 09-120 WBSE: API: Rpt #: 1 Date: 9/22/2001

WELL INFO		ELEVATIONS						DEPTH/DAYS						
FIELD: SPUD DATE: 9/22/2001 RIG: ELLENBURG 15 15 DRLG SUPRS: WEIR 903-754-4003 RIG PHONE: CELLPHONE: ENGR: DAVID WOJAHN		RKB: 0.00 (ft)						MD/TVD: 725 (ft) / 725 (ft)			DOL/DFS: 1.00 / 1.00			
		NEXT CSG: (in) @ 0 (ft)						FOOTAGE: 407 (ft)			24 HR ROP: 81.40			
								DRILL HRS: 5.00			PROPOSED TD: 2,885 (ft)			
						AFE Days +/- Goal:								
		COSTS DRLG & COMP												
		CSG	MD	TVD	TOL	LO	LNR		DH Cash	DH MOH	CompCash	CompMOH	Conting	TOTAL
								Est.	0	0	0	0	0	0
								Est+OE	0	0	0	0	0	0
								Cum	0	0	0	0	0	0
								Daily	9,572	0	0	0	0	9,572

 CURRENT OP AT REP TIME: DRILLING
 PLANNED OPERATIONS: DRILL AHEAD

SAFETY SUMMARY				
MANHRS WORKED: 184.00	SAFETY MTGS ATTENDED:	DAYS SINCE LAST LTA RIG/OPER: /	REC: N F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: NIPPLE UP BOP's & P/U BHA		
INCIDENT DESCRIPTION:				

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
4.50	PT	023	MOVE RIG
5.50	PT	014	NIPPLE UP & TEST BOP's 250 LOW & 2000 HIGH OK
1.50	PT	006	P/U BHA & RIH TAG CMT @ 240' MIX KCL
1.00	PT	029	DRILL CEMENT F/240' TO 318'
5.00	PT	002	DRILL F/318' TO 725'

BITS											
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O D L B G O R
1	1	1.000	Reed	HP53JAC		Q12045	180/18/18/20/////	318.0			

BIT OPERATIONS											
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH
1	1	20 / 20	65 / 85		250		5.00	407	81.40	5.00	407.0

BHA #1		BIT #1		BHA / HOLE CONDITIONS		
BHA WT BELOW JARS		P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)		52,000 (klb)	47,000 (klb)	50,000 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH: 624.80		MIN ID:	0.000	BHA HRS SINCE LAST INSPECTION:		
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 1-Shock Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe						

PERSONNEL DATA					
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
ELLENBURG EXPLORATION	11	88.00	CALLAWAY SAFETY	1	24.00
WEATHERFORD	4	48.00	TEXACO	1	24.00



TEXACO NORTH AMERICA PRODUCTION MORNING REPORT

Page 1 of 1

Well Name: STATE OF UTAH "BB" 09-120 WBSE: API: Rpt #: 2 Date: 9/23/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS					
FIELD:	RKB:	0.00 (ft)					MD/TVD:	2,575 (ft) / 2,575 (ft)		DOL/DFS:	2.00 / 2.00	
SPUD DATE: 9/22/2001							FOOTAGE:	1,850 (ft)		24 HR ROP:	84.09	
RIG: ELLENBURG 15 15							DRILL HRS:	22.00		PROPOSED TD:	2,885 (ft)	
DRLG SUPRS:	NEXT CSG: (in) @ 0 (ft)						AFE Days +/- Goal:					
WEIR 903-754-4003												
RIG PHONE:												
CELLPHONE:												
ENGR:												
DAVID WOJAHN												

CURRENT OP AT REP TIME: DRILLING AHEAD
 PLANNED OPERATIONS: T.D., LOG WELL, RUN CASING, CEMENT SAME & RIG DOWN

SAFETY SUMMARY

MANHRS WORKED: 184.00 SAFETY MTGS ATTENDED: 2 DAYS SINCE LAST LTA RIG/OPER: / REC: N F/A: N GOVT INSP?
 INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: MAKING CONNECTIONS
 INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
1.00	PT	002	DRILL 7 7/8" HOLE F/725' TO 875'
0.50	PT	012	SURVEY 4-3/4 DEGREES @ 843'
6.00	PT	002	DRILL F/875' TO 1,375'
0.50	PT	012	SURVEY 4-3/4 DEGREES @ 1,343'
4.50	PT	002	DRILL F/1,375' TO 1,873'
0.50	PT	012	SURVEY 5 DEGREES @ 1,842'
5.50	PT	002	DRILL F/1,873' TO 2,375'
0.50	PT	012	SURVEY 5 DEGREES @ 2,343'
5.00	PT	002	DRILL F/2,375' TO 2,575'

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	1.000	Reed	HP53JAC		Q12045	180/18/18/20/11111	318.0									

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	/	25 / 30		300		22.00	2,257	102.59	27.00	2,664.0	98.67

BHA #1 BIT #1 BHA / HOLE CONDITIONS

BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)	70,000 (klb)	63,000 (klb)	66,000 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH: 624.80	MIN ID: 0.000	BHA HRS SINCE LAST INSPECTION:			

BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 1-Shock Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe

SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG
843	4.750	0.000	0.00	0.00	0.00	0.00	0.00	1,842	5.000	0.000	995.48	83.81	83.81	0.00	0.05
1,343	4.750	0.000	498.28	41.40	41.40	0.00	0.00	2,343	5.000	0.000	1,494.57	127.48	127.48	0.00	0.00

PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
ELLENBURG EXPLORATION	11	88.00	CALLAWAY SAFETY	1	24.00
WEATHERFORD	4	48.00	TEXACO	1	24.00



TEXACO NORTH AMERICA PRODUCTION MORNING REPORT

Page 1 of 1

Well Name: STATE OF UTAH "BB" 09-120 WBSE: API: Rpt #: 3 Date: 9/24/2001

WELL INFO		ELEVATIONS		DEPTH/DAYS	
FIELD:	RKB:	0.00 (ft)		MD/TVD:	2,720 (ft) / 2,720 (ft)
SPUD DATE: 9/22/2001				FOOTAGE:	145 (ft)
RIG: ELLENBURG 15 15				DRILL HRS:	2.50
DRLG SUPRS:	NEXT CSG: (in) @ 0 (ft)			DOL/DFS:	3.00 / 3.00
WEIR 903-754-4003				24 HR ROP:	58.00
RIG PHONE:				PROPOSED TD:	2,885 (ft)
CELLPHONE:				AFE Days +/- Goal:	
ENGR:					
DAVID WOJAHN					

CURRENT OP AT REP TIME: PREP RIG TO MOVE @ 07:00 A.M.
 PLANNED OPERATIONS: MOVE RIG & SPUD AROUND 3 P.M.

SAFETY SUMMARY					
MANHRS WORKED: 192.00		SAFETY MTGS ATTENDED: 2		DAYS SINCE LAST LTA RIG/OPER: /	
				REC: N F/A: N	
GOVT INSP?					
INCIDENT? NO		INCIDENT TYPE:		SAFETY COMMENTS: L/D BHA & D.P. & P/U CASING & RIGGING DOWN	
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
2.50	PT	002	DRILL F/2,575' TO 2,720'
5.00	PT	005	CIRC. & WAIT ON SCHLUMBERGER LOGGERS. AT 11:45 A.M. SCHLUMBERGER CALLED BACK & SAID THAT IT WOULD BE EARLY MORNING BEFORE THEY COULD MAKE IT. CALLED PSI LOGGERS AND THEY SAID THEY COULD BE HERE AT 16:30 HRS.
3.00	PT	007	LOAD HOLE WITH 60 BBLs & POOH & L/D BHA & D.P.
2.50	PT	210	R/U PSI & LOG WELL TO 2719'
3.00	PT	030	R/U & RUN 5-1/2" CASING TO 2701'
1.50	PT	021	CEMENT INTO PLACE 5-1/2" CASING @ 2,701' WITH 20 BBLs CW-7 SPACER AND 130 SKS 10-2 RFC @ 14.2 PPG & 1.63 YIELD & 7.91 GAL/SK WATER & DIPLACE WITH 61.7 BBLs BUMP PLUG TO 900 PSI HOLD 5 MIN. OK
1.00	PT	025	SET SLIPS & MAKE ROUGH CUT
4.00	PT	013	W.O. CEMENT & START RIGGING DOWN. RIG RELEASED @ 04:30
1.50	PT	001	CONT. RIGGING DOWN

BITS											
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O
1	1	1.000	Reed	HP53JAC		Q12045	180/18/18/20/1111	318.0	2,720.0		

BIT OPERATIONS											
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH
1	1	25 / 30	75 / 80				2.00	56	28.00	29.00	2,720.0

BHA / HOLE CONDITIONS							
BHA #1	BIT #1	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
		(klb)	84,000 (klb)	76,000 (klb)	80,000 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH:		624.80	MIN ID:	0.000	BHA HRS SINCE LAST INSPECTION:		
BHA DESCRIPTION: 1-Tri-Cone Bit, 1-Bit Sub, 1-Shock Sub, 12-Drill Collar, 8-Heavy Weight Drill Pipe							

PERSONNEL DATA					
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
ELLENBURG EXPLORATION	11	88.00	TEXACO	1	24.00
WEATHERFORD	4	48.00	SCHLUMBERGER	4	8.00
CALLAWAY SAFETY	1	24.00			



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars". The signature is fluid and cursive, with the first name "Don" being prominent.

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc
to
Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:

Orangeville & Huntington

8. WELL NAME and NUMBER:

See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: Operator Name Change (Merger)

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0018 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
Huntington (shallow) CBM

8. WELL NAME and NUMBER:
State of Utah "BB" 09-120

9. API NUMBER:
4301530444

10. FIELD AND POOL, OR WILDCAT
Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NESE 2 17s 8E

12. COUNTY
Emery

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR:
Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR:
11111 Wilcrest CITY Houston STATE TX ZIP 77099

PHONE NUMBER:
(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1586' FSL, 707' FEL**

AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same as surface**

AT TOTAL DEPTH: **2720'**

7-13-03

14. DATE SPUDDED:
7/9/2001

15. DATE T.D. REACHED:

16. DATE COMPLETED:
6/13/2002

ABANDONED ☐ READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):
6065' GR; 6076' KB

18. TOTAL DEPTH: MD **2,720**
TVD **2,720**

19. PLUG BACK T.D.: MD **2,650**
TVD **2,650**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Compensated Density/Neutron/GR Log - 10-9-01
DE/GR/GR - 10-9-01

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24			319	G 220		CIR	
7 7/8"	5 1/2 N-80	17			2,701	RFC 130		1478	TOC Calc.

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,701							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Top Coal	2,393	2,410	2,392	2,410	2,393 2,410	.45	17	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	2,454	2,468	2,454	2,468	2,454 2,468	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal/Sand	2,498	2,522	2,498	2,522	2,498 2,522	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2393-2396; 2400-2410'	Pumped 31,005 gals Delta Frac 140, 65,000 lbs of 20/40 sand @ 62 bpm.
2454' - 2468'	Pumped 32,313 gals Delta Frac 140, 70,000 lbs of 20/40 sand @ 61 bpm.
2498-2508; 2510-2522'	Pumped 35,295 gals Delta Frac 140, 80,000 lbs of 20/40 sand @ 61 bpm.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/17/2002		TEST DATE: 6/17/2002		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF: 120	WATER - BBL: 474	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: <input type="checkbox"/>		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	2,000	2,720	Sandstone, Shale and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 2,338 2,369 2,584

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna WilkersonTITLE Eng. Tech.

SIGNATURE

Edna WilkersonDATE 6/21/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top—Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

RECEIVED

JUN 28 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8

(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT or CA AGREEMENT NAME

Huntington (shallow) CBM

8. WELL NAME and NUMBER:

State of Utah "BB" 09-120

9. API NUMBER:

4301530444

10. FIELD AND POOL, OR WILDCAT

Buzzard Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

NESE 9 17s 8E

12. COUNTY

Emery

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF WORK:

NEW WELL ☒

HORIZ. LATS. ☐

DEEP-EN ☐

RE-ENTRY ☐

DIFF. RESVR. ☐

OTHER ☐

2. NAME OF OPERATOR:

Texaco Exploration and Production Inc.

3. ADDRESS OF OPERATOR:

11111 Wilcrest

CITY Houston

STATE TX

ZIP 77099

PHONE NUMBER:

(281) 561-4894

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 1586' FSL, 707' FEL

AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface

AT TOTAL DEPTH: 2720'

14. DATE SPUDDED:

7/9/2001

15. DATE T.D. REACHED:

16. DATE COMPLETED:

6/13/2002

ABANDONED ☐

READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):

6065' GR; 6076' KB

18. TOTAL DEPTH: MD 2,720

TVD 2,720

19. PLUG BACK T.D.: MD 2,650

TVD 2,650

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD

PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Compensated Density/Neutron/GR Log - 10-9-01
DI/GUARD/GR - 10-9-01

23.

WAS WELL CORED?

NO ☒

YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒

YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☒

YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	24			319	G 220		CIR	
7 7/8"	5 1/2 N-80	17			2,701	RFC 130		1478	TOC Calc.

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2,701							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Top Coal	2,393	2,410	2,392	2,410	2,393 2,410	.45	17	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Middle Coal	2,454	2,468	2,454	2,468	2,454 2,468	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Lower Coal/Sand	2,498	2,522	2,498	2,522	2,498 2,522	.45	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
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2498-2508; 2510-2522'	Pumped 35,295 gals Delta Frac 140, 80,000 lbs of 20/40 sand @ 61 bpm.

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☐ ELECTRICAL/MECHANICAL LOGS

☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

☐ GEOLOGIC REPORT

☐ CORE ANALYSIS

☐ DST REPORT

☐ OTHER: _____

☐ DIRECTIONAL SURVEY

30. WELL STATUS:

Producing

RECEIVED

(5/2000)

JUN 28 2002

(CONTINUED ON BACK)

DIVISION OF
OIL, GAS AND MINING

Daily Completion / WO Report Version 3.0

Version 3.0

CAPITAL	EXPENSE
WBS#: UWDCBDT018-C01	WBS #:

Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork	Key	3,324	3,324	6,949		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			3,324	6,949		0	0
94100900	Company Supervision	SWK	200	200	500		0	0
70000300	Consultants			0	750		0	0
	Supervision Total			200	1,250		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services	Nielson	1,500	1,500	1,500		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			500	9,586		0	0
		Knight	500					
72300200	Subsurface Service Eq. Rentals	Outlaw		0	3,580		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	118,663		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	4,156		0	0
74400015	Slickline Services	Pls	1,965	1,965	1,965		0	0
	Contract Rentals & Services Total			3,965	139,450		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline	Pro-techniques	3,985	3,985	3,985		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			3,985	3,985		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	Gardiner	455	455	455		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		11,929			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			157,888			0
				\$\$\$			\$\$\$	
Days on Location:	4	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:	Key			Prepared By:	Steve Kebert			
Field:	Huntington	Lease:	State of Utah	Well No.:	BB 9-120	Date THRU:	06/13/2002	

RESEARCH *Journal of the American Academy of Child and Adolescent Psychiatry*

Daily Completion / WO Report Version 3.0

[illegible]

Version 3.0

CAPITAL

EXPENSE

WBS#: UWDCBDT018-C01

WBS #:

[illegible]

The first of these is the *Journal of the American Medical Association* (JAMA), which has been the most influential journal in the field of general internal medicine. The second is the *New England Journal of Medicine* (NEJM), which has been the most influential journal in the field of clinical medicine. The third is the *Lancet*, which has been the most influential journal in the field of clinical medicine. The fourth is the *British Medical Journal* (BMJ), which has been the most influential journal in the field of clinical medicine. The fifth is the *Annals of Internal Medicine* (AIM), which has been the most influential journal in the field of clinical medicine. The sixth is the *Journal of the American College of Physicians* (JGIM), which has been the most influential journal in the field of clinical medicine. The seventh is the *Journal of the American Geriatrics Society* (JAGS), which has been the most influential journal in the field of clinical medicine. The eighth is the *Journal of the American Society of Nephrology* (ASN), which has been the most influential journal in the field of clinical medicine. The ninth is the *Journal of the American Society of Hypertension* (JASH), which has been the most influential journal in the field of clinical medicine. The tenth is the *Journal of the American Society of Endocrinology* (JASE), which has been the most influential journal in the field of clinical medicine. The eleventh is the *Journal of the American Society of Radiology* (JASR), which has been the most influential journal in the field of clinical medicine. The twelfth is the *Journal of the American Society of Pathology* (JASP), which has been the most influential journal in the field of clinical medicine. The thirteenth is the *Journal of the American Society of Microbiology* (JASM), which has been the most influential journal in the field of clinical medicine. The fourteenth is the *Journal of the American Society of Immunology* (JASI), which has been the most influential journal in the field of clinical medicine. The fifteenth is the *Journal of the American Society of Human Genetics* (JASHG), which has been the most influential journal in the field of clinical medicine. The sixteenth is the *Journal of the American Society of Human Biology* (JASHB), which has been the most influential journal in the field of clinical medicine. The seventeenth is the *Journal of the American Society of Human Development* (JASHD), which has been the most influential journal in the field of clinical medicine. The eighteenth is the *Journal of the American Society of Human Evolution* (JASHE), which has been the most influential journal in the field of clinical medicine. The nineteenth is the *Journal of the American Society of Human Geography* (JASHG), which has been the most influential journal in the field of clinical medicine. The twentieth is the *Journal of the American Society of Human History* (JASHH), which has been the most influential journal in the field of clinical medicine.

Daily Completion / WO Report Version 3.0

[illegible]

Daily Cost Estimate

Version 3.0

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCB-DT018-C01			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV		0	0		0	0
	Supervision Total			0	0		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			0	0		0	0
		KNIGHT						
		TANKS						
		ABB VETCO						
		BIG RED						
		PRO-TECH						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services			0	0		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			0	0		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		0			0	
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)			5,799			0
					\$\$\$			\$\$\$
Days on Location:	1	Original Appropriations						
Proposed Days:	0	Total Appropriated						0
Rig:	KEY	Prepared By:	LEE VAUGHAN					
Field:	HUNNINGTON	Lease:	STATE OF UTAH	Well No.:	BB 9-120	Date THRU:	06/05/2002	

[illegible]

CONFIDENTIAL

Daily Cost Estimate

Version 3.0

Chevron

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCB-DT018-C01			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	300	300	750		0	0
	Supervision Total			300	750		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			8,134	8,664		0	0
		KNIGHT	290					
		TANKS	240					
		ABB VETCO						
		BIG RED						
		PRO-TECH	7,604					
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials		118,663	118,663	118,663		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services		4,156	4,156	6,377		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			130,953	133,704		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations			0	0		0	0
94100700	Capitalized G&A			0	0		0	0
		Total Field Estimate (Daily)		131,253				0
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)		140,253				0
				\$\$\$				\$\$\$
Days on Location: 2		Original Appropriations						
Proposed Days: 0		Total Appropriated						0
Rig: KEY		Prepared By:		LEE VAUGHAN				
Field:	HUNNINGTON	Lease:	STATE OF UTAH	Well No. :	BB 9-120	Date THRU:	06/06/2002	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X **Merger**The operator of the well(s) listed below has changed, effective: **05-01-2002****FROM: (Old Operator):**

TEXACO EXPLORATION & PRODUCTION INC

Address: 3300 NORTH BUTLER, STE 100

FARMINGTON, NM 87401

Phone: 1-(505)-325-4397

Account No. N5700

TO: (New Operator):

CHEVRON USA INC

Address: P O BOX 36366

HOUSTON, TX 79702

Phone: 1-(915)-687-2000

Account No. N0210

CA No.**Unit:** HUNTINGTON CBM**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 09-119	09-17S-08E	43-015-30437	13161	STATE	GW	DRL
ST OF UT BB 09-120	09-17S-08E	43-015-30444	13161	STATE	GW	P
ST OF UT CC 10-123	10-17S-08E	43-015-30454	13161	STATE	GW	P
ST OF UT CC 10-124	10-17S-08E	43-015-30438	13161	STATE	GW	P
ST OF UT FF 10-125	10-17S-08E	43-015-30458	13161	STATE	GW	P
ST OF UT FF 11-129	11-17S-08E	43-015-30459	13161	STATE	GW	P
ST OF UT FF 11-130	11-17S-08E	43-015-30462	13161	STATE	GW	P
ST OF UT 14-170	14-17S-08E	43-015-30528	99999	STATE	GW	APD
ST OF UT GG 15-128	15-17S-08E	43-015-30502	99999	STATE	GW	APD
ST OF UT DD 31-98	31-17S-08E	43-015-30439	13161	STATE	GW	S
ST OF UT EE 06-138	06-17S-09E	43-015-30393	99999	STATE	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite Farmington CITY STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT)

James L. Death

TITLE

Vice President - Land

SIGNATURE

James L. Death

DATE

8/16/04

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146 -	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137 -	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D -	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201 -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D -	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):
 N0210-Chevron USA, Inc
 11111 S Wilcrest
 Houston, TX 77099
 Phone: 1-(281) 561-4991

TO: (New Operator):
 N2615-XTO Energy Inc
 2700 Farmington Ave, Bldg K Suite 1
 Farmington, NM 87401
 Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104312762
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

4301530944

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington NM 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER. LM LEMMON #10-01
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

Apr-05

Wells

		FIELD ESTIMATED PRODUCTION											ACTUAL ALLOCATED SALES										
WELL No	Days On	MONTHLY WATER PRODUCTION	Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	VENIED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2		VENTED GAS	ADJ	FIELD PRODUCTION					
														CO2	GAS								
	10-01	30	435	1478	0.00488716	1479	45	36	98	179	1299	1246	81	98	179	179	1425						
	T35-10	30	2667	19292	0.00048442	18298	45	447	1708	2200	16095	15424	492	1708	2200	17624							
	M06-25	30	723	16969	0.005610978	16975	45	414	2280	2739	14236	14308	459	2280	2739	17047							
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
	07-106	30	579	5052	0.01673803	5064	45	124	789	958	4106	4268	169	789	958	5226							
	09-119	30	85	725	0.0024009	726	45	18	108	171	555	512	53	108	171	783							
	10-124	30	129	951	0.00314458	951	45	23	38	176	645	602	68	38	176	909							
	06-102	30	823	20112	0.00650244	20119	45	491	2219	2755	17354	19859	536	2219	2755	19714							
	06-104	30	803	12922	0.04272795	12925	45	318	2156	2516	10410	10895	350	2156	2516	13412							
	09-118	30	163	757	0.00263536	797	45	19	100	164	633	672	64	100	164	836							
	09-129	30	214	899	0.00297264	899	45	22	80	47	752	758	67	80	147	906							
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
	10-123	30	261	1348	0.0044573	1348	45	33	89	167	1182	1137	78	89	167	1304							
	10-125	30	286	536	0.00177234	538	45	13	32	90	446	452	58	32	90	542							
	11-129	29	0	396	0.00130942	395	44	10	16	59	327	334	53	16	59	403							
	11-130	30	1847	1521	0.00053567	162	45	4	7	56	109	137	49	7	56	193							
	16-121	30	275	757	0.0026031	757	45	18	42	105	652	638	53	42	105	743							
	05-107	29	242	8230	0.02721336	8233	44	201	1397	1541	6591	6940	244	1397	1541	8581							
	05-108	30	611	4934	0.01631479	4936	45	120	830	965	3940	4160	165	830	965	5155							
	05-109	30	113	1252	0.00413987	1252	45	31	133	209	1044	1056	76	133	209	1285							
	05-110	30	3	1462	0.00483426	1463	45	36	194	275	1188	1233	81	194	275	1508							
	06-103	30	946	9133	0.03019922	9136	45	223	1241	1509	7627	7701	268	1241	1509	9210							
	15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
	15-127	30	1462	3530	0.01167232	3531	45	56	226	357	3174	2977	131	226	357	3334							
	08-111	29	43	1513	0.00500289	1514	44	37	203	283	1230	1276	80	203	283	1559							
	08-112	30	118	1326	0.00438456	1329	45	32	143	220	1106	1118	77	143	220	1338							
	08-113	30	0	756	0.00249979	756	45	18	108	171	585	637	63	108	171	808							
	07-105	30	909	5760	0.02235265	6782	45	165	1197	1407	5355	5700	210	1197	1407	7107							
	03-122	30	0	456	0.00150781	456	45	11	30	86	370	385	56	30	86	471							
	03-133	30	132	331	0.00109449	331	45	8	18	71	260	278	53	18	71	350							
	09-117	30	37	946	0.00312805	946	45	23	136	204	742	798	68	136	204	1002							
	04-116	30	114	603	0.00199388	603	45	15	63	123	480	508	60	63	123	631							
	04-115	30	258	1185	0.00392163	1185	45	29	130	204	982	1000	74	130	204	1204							
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	5896	28955	29378	896	5000	5896	35272							
	01-140	30	1506	4065	0.01344135	4086	45	99	482	506	3460	3428	144	482	506	4034							
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	3580	20907	20640	643	2937	3580	24220							
	22-165	30	1690	630	0.01530956	4632	45	113	162	320	4312	3904	158	162	320	4224							
	35-135R	30	4133	1501	0.00496321	1502	0	37	142	179	1323	1266	37	142	179	1445							
	14-171	30	3033	4645	0.01535918	4647	45	113	163	321	4325	3917	158	163	321	4238							
	38-139	30	734	9013	0.02980243	9016	45	220	1062	1327	7689	7800	265	1062	1327	8927							
	02-186	30	193	575	0.0019013	575	45	14	42	101	474	485	59	42	101	586							
	36-138	30	555	5299	0.0175217	5301	45	129	398	570	4730	4468	174	398	570	5038							
	03-151	30	61	558	0.00184509	558	45	14	48	107	452	471	59	48	107	578							
	02-188	30	176	923	0.003052	923	45	23	45	113	811	778	68	45	113	891							
	14-131	30	793	1967	0.00650409	1968	45	48	71	164	1804	1659	93	71	164	1823							
	01-141	30	59	2208	0.00730098	2209	45	54	283	382	1827	1862	99	283	382	2244							
	32-144	30	3738	31387	0.10378441	31398	45	766	5540	6351	25047	25466	811	5540	6351	32817							
	07-146	30	672	2760	0.00912623	2761	0	67	538	605	2156	2327	57	538	605	2932							
	35-137	30	1356	11613	0.0283996	11617	0	284	1276	1560	10057	9792	284	1276	1560	11352							
	01-205D	30	4123	2659	0.00879226	2660	0	55	257	322	2338	2242	65	257	322	2564							
	31-201	30	1581	35480	0.11731834	35492	0	966	4755	5621	29971	29917	866	4755	5621	35538							

ETU

04 SALES MTR

255006

FIELD ESTIMATED PRODUCTION												ACTUAL ALLOCATED SALES									
		MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ	FIELD PRODUCTION		
Days On																					
	B21-03	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	A26-02	25	88	490	0.00165775	490	391	13	15	67	423	432	52	15	437	437	15	67	499		
	C23-08	30	3432	9140	0.03092205	9,140	45	236	437	718	8,422	8,062	281	437	8,422	437	281	718	8,780		
	A25-04	15	0	68	0.00023005	68	23	2	2	26	42	60	24	2	42	2	24	26	86		
	A35-06	30	1	29098	0.09844307	29,098	45	750	1,706	2,501	26,597	25,665	795	1,706	26,597	1,706	795	2,501	28,166		
	A35-05	18	700	289	0.00097773	289	27	7	361	545	4,838	4,748	164	361	4,838	361	164	545	5,293		
	A34-07	30	2845	5383	0.01821153	5,383	45	39	6	220	81	123	214	6	220	81	214	220	343		
	P10-47	30	734	391	0.00047026	139	210	4	6	0	0	0	0	0	0	0	0	0	0		
NAME PROB	A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	U02-11	30	50211	15291	0.05173154	15,291	45	304	1,255	1,694	13,597	13,487	339	1,255	13,597	1,255	339	1,694	15,181		
	S06-46	29	11	519	0.00175586	519	203	13	230	448	73	458	216	230	458	230	216	448	904		
	R09-45	30	36	444	0.00150212	444	210	11	102	323	121	392	221	102	392	102	221	323	715		
	P10-42	29	7609	819	0.0027708	819	44	21	144	206	610	722	65	144	722	61	65	144	931		
	P10-43	30	3050	605	0.00204681	605	45	16	11	125	54	63	114	11	63	11	114	125	188		
	Q04-44	16	5442	71	0.0002402	71	12	2	11	125	54	63	114	11	63	11	114	125	188		
	D34-12	24	2583	147	0.00497662	1,471	36	38	126	200	1,271	1,297	74	126	1,297	126	74	126	1,497		
	D35-13	30	142110	295	0.000303131	396	45	23	349	417	479	790	68	349	479	349	68	349	1,207		
	D35-14	24	647	233	0.00099126	293	36	8	57	101	192	258	44	57	192	57	44	57	358		
	D35-15	30	1630	20903	0.07071811	20,903	45	539	3,328	1,910	18,993	18,436	584	3,328	18,993	3,328	584	1,910	20,346		
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	U02-48	26	7527	2101	0.00781509	2,310	42	60	148	250	2,060	2,037	102	148	2,060	148	102	250	2,664		
	U02-50	30	706	2703	0.00914467	2,703	45	70	165	280	2,423	2,384	115	165	2,423	165	115	280	355		
	U02-49	15	173	347	0.00117395	347	23	9	18	49	296	306	31	18	296	18	31	49	0		
	10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	X16-66	28	307	290	0.00090112	290	42	7	38	87	203	256	43	38	203	38	43	87	343		
	X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	14-53	30	298	827	0.00279787	827	45	21	50	116	711	729	66	50	711	50	66	116	845		
	14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	11,025	113,017	109,405	3,266	7,739	113,017	7,739	3,266	11,025	120,430		
	*4-55A	30	0	58520	0.00091007	269	45	7	22	85	596	801	63	22	596	22	63	85	298		
	23-51	30	175	581	0.00230393	581	45	18	22	0	0	0	0	0	0	0	0	0	0		
	24-57	30	254	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
CK RUST	08-62	29	23	491	0.00166113	491	44	13	179	235	256	433	55	179	256	179	55	235	568		
	09-60	29	1445	1074	0.00363351	1,074	44	28	294	365	709	947	71	294	709	294	71	365	1,312		
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	269	2,432	2,382	115	154	2,432	154	115	269	2,851		
	15-67	26	1202	261	0.000883	261	39	7	14	60	201	230	46	14	201	14	46	60	290		
	08-81	30	478	9427	0.03189301	9,427	45	243	528	816	8,611	8,315	288	528	8,611	528	288	816	9,131		
	07-54	30	1092	1557	0.00560589	1,557	45	43	495	583	1,074	1,461	88	495	1,074	495	88	583	2,044		
	08-63	30	264	1654	0.00559574	1,654	45	43	777	855	777	1,459	88	777	855	777	88	855	2,324		
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	01-76	30	3108	4980	0.01684812	4,980	45	128	326	499	4,481	4,392	173	326	4,481	326	173	499	4,891		
	35-78	30	903	5802	0.01962907	5,802	45	150	380	575	5,227	5,117	195	380	5,227	380	195	575	5,992		
	03-74	27	24620	1325	0.00446268	1,325	41	34	30	105	1,220	1,169	75	30	1,220	30	75	1,274			
	03-75	30	5878	4396	0.01487235	4,396	45	113	298	457	3,939	3,877	158	298	3,939	298	158	4,334			
	11-72	30	45297	922	0.00311927	922	45	24	177	246	676	813	89	177	676	177	89	1,059			
	34-80	15	44	113	0.0003823	113	24	3	21	48	65	100	27	21	65	21	27	148			
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	31-98	30	10	1482	0.00501384	1,482	45	38	133	216	1,266	1,307	83	133	1,266	133	83	216	1,523		
	A35-89	30	9902	34803	0.11774398	34,803	45	887	2,021	2,953	31,840	30,696	942	2,021	31,840	2,021	942	2,953	33,659		
	P03-92	30	1184	336	0.00299748	886	45	23	89	157	729	781	68	89	729	89	68	157	936		
	P03-93	28	9434	546	0.00218552	646	42	17	96	155	491	570	59	96	491	96	59	155	725		
	T22-59	30	320	1130	0.00382297	1,130	45	29	58	86	460	482	59	58	460	58	59	86	1,129		
	127-87	30	574	546	0.0018472	546	45	14	27	73	104	1,090	1,053	31	27	1,090	31	73	1,157		
	01-97	30	0	1194	0.00403949	1,194	0	31	73	104	1,090	1,053	31	73	1,090	31	73	104	1,157		
	38-95	30	61	470	0.00159008	470	0	12	49	61	409	415	12	49	409	49	12	61	476		
	36-95	30	1503	1260	0.00426278	1,260	0	32	130	162	1,098	1,111	32	130	1,098	130	32	162	1,273		
MERRON GAS WELLS																					
	hammer	29	10537	481	0.0016273	481	0	12	15	0	15	27	454	424	12	15	454	27	451		
	al	30	985	493	0.0015679	493	0	28	0	0	28	28	465	435	0	28	465	28	463		
4 - 36 - 18 - 7																					
35307 25582 25582 2,428 7,602 20,777 20,777 264,753 260,703 10,043 20,777 20,777 30,832 291,535 259,844																					
PIPELINE												SALES MTR		SALES LESS MERRION WELLS							

LE WELLS FROM CASH STATEMENT

	20777				SALES DIFFERENCE		
	0						
	7604				7604	0	
	2448		2448				
	0			0			
Id statement + memon	974						
	31833		205682	2448	7604	0	

385211	597033		597137	4379	14975	59724	59724	79077	518050	514853	19355	59724	59724	59724	79079	593932
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OCT 12 2004

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Suite _____ Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: See attached list
COUNTY: Emery		9. API NUMBER: Multiple
OIL/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President - Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004**Earlene Russell*

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER **CONFIDENTIAL**

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
FEDERAL A 18-7-26 #12

9. API NUMBER:
4301530445

10. FIELD AND POOL, OR WILDCAT:
BUZZARD BENCH ABO

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05

Initials: CMO

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05

(See Instructions on Reverse Side)

By: Dustin Ducret

Dustin Ducret ??

IN WELLS FROM COASTAL STATEMENT		C	302425			
	38990					
	104		104			
	255029					
s Check #	0					
s Check #2	0				C	
	7383				7383	0
	1931			1930 5		
	0					
	304437		302529	1930 5	7383	C

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

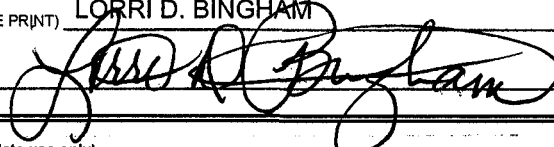
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULT ST OF UT BB 09-120
5. PHONE NUMBER: (505) 333-3100		9. API NUMBER: MULTIPLE 43 015 30444
6. COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT:
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Huntington CDP			
Well Name	API #	Status	Lease
American West Group 16-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

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